

UGI UTILITIES, INC.  
ELECTRIC DIVISION  
ELECTRIC SERVICE TARIFF

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

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Issued in accordance with  
52 Pa. Code, §§ 54.97 and  
69.52.

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# NOTICE

THIS TARIFF MAKES CHANGES/INCREASES TO EXISTING RATES (PAGE 2)

UGI UTILITIES, INC.  
ELECTRIC DIVISION

Supplement No. 62 to  
Electric – Pa. PUC No. 5  
Fifty Ninth Revised Page No. 2  
Canceling Fifty Eighth Revised Page No. 2

**LIST OF CHANGES MADE BY THIS TARIFF**

**RULE 17 – STATE TAX SURCHARGE APPLICABLE TO ALL RATES – PAGE 25:**

The State Tax Surcharge, applicable to all rates in this Tariff, has been recomputed and is increased from 1.31% to 1.34%.

**LIST OF CHANGES MADE BY THIS TARIFF**

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(C) Indicates Change

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(C) Indicates Change  
(R) Indicates Restricted Rate

## **RULES AND REGULATIONS**

### **1. GENERAL**

- 1-a Filing and Posting. A copy of this Tariff which contains the Rates, Rules and Regulations governing the supply of electric service is on file with the Pennsylvania Public Utility Commission and is posted and open to inspection at the offices of the corporation hereinafter called Company.
- 1-b Revisions. This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Public Utility Law of Pennsylvania and such changes when effective shall have the same force as the original Tariff.
- 1-c Statement of Agents. No representative has authority to modify any rule or provision of this Tariff, or to bind the Company by any promise or statement contrary thereto.
- 1-d Rules and Regulations. The Rules and Regulations are a part of every contract for service and govern all classes of service unless otherwise specifically modified by a rate.
- 1-e No Prejudice of Rights. The failure by the Company to enforce any of the provisions of this Tariff shall not be deemed a waiver of its right to do so.
- 1-f Gratuities to Employees. The Company's employees are strictly forbidden to demand or accept any personal compensation or gifts for service rendered by them while working for the Company on the Company's time.

## **RULES AND REGULATIONS (continued)**

### **2. APPLICATION AND CONTRACT FOR SERVICE**

- 2-a **Contract for Service.** Every applicant for the supply of service may be required to sign a contract specifying the intended use of service, the applicable rate schedule and other service conditions. A contract between the Company and the Customer is valid only when accepted in writing by a duly authorized Company representative; provided, however, the acceptance or use of service is deemed a request for the supply of such service and constitutes a contract to pay for the service under these rules and the applicable rate schedule. For residential customers, the term “applicant” shall mean any natural person not currently receiving service who applies for residential service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which the residential service is requested, and the term “Customer” shall mean a natural person in whose name a residential account is listed and who is primarily responsible for payment of bills rendered for the service or any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential service is requested or provided.
- 2-b **Right to Reject Application.** The Company may reject any application for service not available under a standard rate, or which involves excessive service cost, or which might affect the supply of service to other Customers, or for other good and sufficient reasons. The Company will not reject a Customer’s application for service because of unpaid electric generation supplier charges unless those charges are the result of service provided by the supplier of last resort.
- 2-c **One Point of Delivery.** The rates in this Tariff, unless otherwise stated, are based upon the supply of service to one entire premises through a single delivery point. The use of service at two or more separate properties will not be combined for billing purposes.
- 2-d **Short-Term Contracts.** Service may be supplied under rate applicable for character of service required for periods less than the standard contract period, subject to guaranteed revenue. In the case of seasonal Customers taking service under Rule 5-e, Company may require such Customers to pay 12 months’ guarantee in advance, said advance to apply on bills rendered during such seasonal or short term contracts.
- 2-e **Service for Construction or Emergency.** Company will supply service for construction or emergency purposes only when the Company has available unsold capacity of supply equipment, subject to a charge collected in advance to cover the cost of the supply and discontinuance of such service.
- 2-f **Permit for Right-of-Way.** When the Customer is so located that right-of-way permit across private property of another is required, contract period shall be the same as the period provided by the right-of-way permit.
- 2-g **Prior Debts.** Service will not be furnished to former Customers until any indebtedness to the Company for previous service has been satisfied. Service will not be withheld for indebted resulting from previous service provided by an electric generation supplier unless that service is provided by the supplier of last resort.
- 2-h **Unauthorized Use of Service.** Unauthorized connection to the Company's supply facilities may be terminated without notice. Use of service without notifying Company and enabling it to read its meter will render the user liable for any amount due for service supplied to the premises from time of last reading of meter immediately preceding his occupancy as shown by the Company's books.

### **RULES AND REGULATIONS (continued)**

#### **3. GUARANTEE OF PAYMENT**

- 3-a Deposits. A cash deposit may be required from an applicant to secure payment of bills. The Company may require an existing Customer to post a deposit to reestablish credit whenever the Customer has been delinquent in the payment of any two (2) consecutive bills or three (3) or more bills within the previous twelve (12) months.
- 3-b Amount of Deposits. The deposit shall not be more than one sixth of the applicant's estimated annual bill.
- 3-c Interest on Deposits. Deposits from all Customers shall bear simple interest at the rate of six percent (6%) per annum. Deposits shall cease to bear interest upon discontinuance of service.
- 3-d Refund of Deposits. A deposit secured from a Residential or Non-Residential Customer shall be returned after the Customer has paid bills for service for twelve (12) consecutive months without having service terminated and without having paid the bill after the date when due on more than two (2) occasions. The Customer may elect to have the deposit applied to the account in order to reduce bills for service in lieu of a cash refund. Upon termination or discontinuance of service, the Company shall promptly apply the deposit, including accrued interest, to any outstanding balance for service and refund the remaining to the Customer.
- 3-e Payment of Undisputed Bills. The payment of any undisputed bill shall be considered as a payment of the bill, with or without discount or penalty, within thirty (30) days following the period for which the bill was rendered or payment within thirty (30) days following presentation of the bill or the payment of any contested bill, payment of which is withheld beyond the period herein mentioned and the dispute is terminated substantially in favor of the Customer and payment made by the Customer within ten (10) days thereafter.
- 3-f Return Check Charge. The Company may impose a service charge of five dollars (\$5) for each check received from a Customer in payment of bills for service that is dishonored and returned by the bank on which it is drawn.

**RULES AND REGULATIONS (continued)**

**4. CUSTOMER'S INSTALLATION**

- 4-a Furnish Description of Installation. Before wiring any building or purchasing any electrical equipment, Customer shall furnish a list of the electrical equipment which is to be connected to Company's lines and give the location of the proposed installation.
- 4-b Character of Service and Point of Delivery. Upon the receipt of the information required by Rule 4-a, Company will advise the character of service, and will designate the location of its meter or meters and other service equipment, and the point where Customer shall terminate his service wiring.
- 4-c Underwriter's Inspection. The Company will not start to render service until Customer's installation is completed in accordance with Company's standard requirements, and until a certificate of approval has been issued by the Fire Underwriter's Association and/or other approved inspection companies or municipalities having jurisdiction in Company's territory.
- 4-d Reverse Phase Relay. The Customer must install at his expense reverse phase relay or equipment devices in cases where phase reversals may cause injury or damage.
- 4-e Motors. The Company reserves the right to refuse service to single phase motors rated more than five (5) horsepower and to polyphase motor installations having a total rating less than five (5) horsepower.
- 4-f Gaseous Light Sources. Where the Customer's installation includes neon lamps, mercury vapor lamps, fluorescent lamps or similar lighting devices having low power factor characteristics, Customer will be required to provide at his own expense power factor corrective equipment which will maintain the power factor of such lighting devices at not less than ninety percent (90%) lagging.
- 4-g Loss of Phase Protection. Any Customer receiving polyphase service should examine their utilization equipment to determine if the loss of one or more phases could cause injury or damage. Where injury or damage could occur, due to loss of one or more phases, the Customer, at their own expense, should install polyphase protection.

## **RULES AND REGULATIONS (continued)**

### **5. SERVICE AND SUPPLY SYSTEM EXTENSIONS**

- 5-a Customer's Wiring. Customer's service wiring must be brought to a location designated or approved by the Company. On an overhead service installation the Customer's service entrance wires must extend sufficiently beyond the service head for attachment to the Company's service lines. Company provided underground service lines will be connected to the line side terminals in the Customer's meter trough. All connections between the Company's and the Customer's service equipment shall be made by the Company without cost to the Customer. All facilities on the Customer's side of the point of connection to the Company's service equipment shall be furnished, installed, owned, maintained, and replaced by the Customer.
- 5-b Change or Relocation of Company Facilities. Where the Company has facilities with adequate capacity in place to serve any existing or proposed Customer load, alterations, changes or relocation of service lines, Company supplied facilities or transformer substations, including relocating any existing Company owned overhead facilities to underground, shall be at the expense of the Customer when any of such changes are requested by the Customer. Pole removal and relocation charges shall be determined as described in Rule 26. The Company may waive these charges when in its sole judgment the line relocation is required to accommodate new building construction. In the event that the Company shall be required by any public authority to place underground any portion of its supply lines or facilities, or relocate any poles or supply lines, the Customer shall bear the entire cost of relocating the point of connection to the Company's service line to a location readily accessible from the new poles or supply lines.
- 5-c Company's Service Line. On overhead construction the Company's service line is defined as the section of line between the Company's support structure and the Customer's support structure; on underground construction the Company's service line is defined as the section of line from the Customer's service entrance equipment to the Company's nearest secondary equipment or transformer. On overhead construction, the Company will install at its expense for the exclusive use of the Customer, the meter and service line. Installing additional service lines to the same premises shall be at the expense of the Customer unless it is to the mutual advantage of the Customer and the Company for the Company to provide such additional service lines. Such additional service lines shall remain Company property.
- The Company will extend an underground service line to a residential Customer subject to Rule 5-g. The Company will not extend an underground service line to a non-residential Customer.
- 5-d Supply Line Provided by Company. The Company will install at its expense when possible and practical using standard construction the first twenty-five hundred (2500) feet of single-phase overhead supply line along public road right-of-way required to serve a new permanent residential, commercial, or industrial Customer and up to a maximum of five hundred (500) feet of single-phase overhead supply and service line on private right-of-way not along public road right-of-way. The new customer requesting an overhead supply line extension along private right-of-way shall furnish without expense to the Company a right-of-way over all affected properties satisfactory to the Company for the erection, maintenance, replacement, and operation of the overhead supply line extension, including but not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading and access by mechanical construction equipment. Rule 5-f sets forth the terms and conditions under which the Company will extend overhead to a new Customer, a polyphase supply line or a single-phase supply line in excess of these established limits. The Company may delay the construction of any supply line extension until the new Customer has substantially completed the building and installation of equipment necessary to receive and use permanent service. This paragraph does not apply to the extension of supply lines within residential developments covered in Rule 19.

**RULES AND REGULATIONS (continued)**

**5. SERVICE AND SUPPLY SYSTEM EXTENSIONS**

- 5-e Supply Line Extensions to Seasonal Residential Customers and Temporary Commercial and Industrial Customers. Seasonal residential Customers and temporary commercial and industrial Customers shall pay for new supply line extensions in advance, an aid to construction equal to the estimated cost of construction of the required facilities. For temporary extensions, the aid shall include the estimated removal costs less anticipated salvage values. Where the Customer requires the Company's service or supply line to be disconnected but the Company facilities left in place, the Customer shall pay for the cost of each reconnection and disconnection prior to each reconnection.
- 5-f Single-Phase Supply Line Extensions and Polyphase Line Extensions Exceeding Established Limits.
- (1) Single-phase overhead supply line extensions - The Company will provide single-phase overhead supply line extensions to serve permanent residential, commercial, and industrial Customers in excess of twenty-five hundred (2500) feet along public road right-of-way and/or in excess of five hundred (500) feet on private right-of-way not along public road right-of-way provided the Customer pays in advance an aid to construction equal to the estimated cost to extend the excess facilities.
- (2) Polyphase overhead supply line extensions - The Company will determine the necessary minimum annual revenue guarantee or aid in construction when warranted, required for all polyphase extensions regardless of length. The minimum annual revenue guarantee shall be calculated by dividing the estimated polyphase line extension cost by five (5). This minimum annual revenue guarantee will be compared, on an annual basis, to the customer's actual billings for distribution services, over the five (5) year period following the commencement of service to the customer through the polyphase overhead supply line extension. Any shortfall between a customer's actual billings for distribution services and the minimum annual revenue guarantee will be assessed to the customer. Aids in construction will be utilized in lieu of minimum annual revenue guarantees when the Company has concluded that the polyphase line extension is associated with a speculative project, where the Company has determined the customer/developer is a credit risk, or when the customer/developer prefers to pay an aid to construction rather than the minimum annual revenue guarantee. The aid to construction will be calculated by subtracting the customer's projected five (5) year distribution service billing revenue from the estimated polyphase line extension cost. The result of this calculation will be the required aid to construction that shall be paid to the Company before construction of the extension is undertaken. On an annual basis, over the five (5) year period following the commencement of service to the customer through the polyphase overhead supply line extension, the customer's projected annual distribution service billing revenue will be compared to the Company's actual distribution charges billed to the customer. Any shortfall between the estimated annual distribution billing used in the calculation of the aid to construction and the customer's actual distribution billing will be assessed to the customer. On a case-by-case basis, the Company may allow a customer to pay, via installments, any required aid to construction. The terms and conditions of such arrangements shall be at the sole discretion of the Company. In cases where installment payment of an aid to construction is permitted, the customer will, unless the Company otherwise agrees, be required to provide financial security to the Company in a form acceptable to the Company.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**5. SERVICE AND SUPPLY SYSTEM EXTENSIONS**

- 5-g Company Provided Underground Service and Supply Facilities. The Company may provide underground service and supply facilities to a new Customer when, in the company's opinion, the circumstances justify the investment. In such a case, the Customer at its sole expense must provide service entrance equipment suitable to receive service from underground equipment. On request of a new Customer, the company may establish an underground system on private right-of-way on condition that: (a) The Customer pays the Company, in advance the entire cost of underground facilities in excess of five hundred (500) feet; (b) The Customer provides all trenching and backfilling and conduit required to establish an underground system according to the Company's specifications; (C) the supply line to be installed underground is not located along public road right-of-way; and, (d) the Customer provides the Company a suitable right-of-way over all properties crossed by the new line.
- 5-h Customer Owned Underground Service Line. Where in the opinion of the Company it is not practical for the Company to provide an underground service line, the Customer may at its own expense furnish its own underground service line from the Customer's meter location to a point specified by the Company. Such Customer owned service lines shall be built to Company specifications. Sufficient wire shall be provided for the Company to terminate the Customer owned service line to the Company supply facilities. The Company will terminate the Customer owned service lines to its supply facilities without charge to the Customer. The Customer shall be responsible for ownership, operation, maintenance, relocation, and replacement of such Customer supplied service line.
- 5-i Other Extension. The Company's obligation to extend its facilities to a new point of delivery, other than as set forth above, is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the service to be supplied. Where the anticipated revenue does not warrant the investment required to serve, the Company will determine for each case what guarantees of revenue, financing or term of contract shall be required of the Customer.
- 5-j Taxes on Contributions. For any contributions or other like amounts received from the applicant which constitute taxable income as defined by the Internal Revenue Service, the Company shall maintain a segregated deferred income tax account for inclusion in rate base in a future rate proceeding. Such income taxes associated with a contribution or other like amount will not be charged to the specific applicant.

(C) Indicates Change

## **RULES AND REGULATIONS (continued)**

### **6. METER INSTALLATION**

- 6-a Meters Supplied by Company. The Company will furnish, install, maintain and own any meter, transformer or transformers, required for measurement of the service supplied.
- 6-b Meter Location. The Customer shall provide, without charge a suitable place for the meter or meters, transformer or transformers, or other equipment of the Company. Such place shall be of convenient access to the Company's meter readers or inspectors. Meters must be located as directed by the Company.
- 6-c Capacity of Company's Meters. The meters, transformers, service connections and equipment supplied by the Company for each Customer have a definite load capacity and no additions to the equipment or load connected thereto will be allowed except by the consent of the Company.
- 6-d Right to Remove Company's Equipment. All meters, transformers or other equipment supplied by the Company shall remain its exclusive property. The Company shall have the right to remove all its property from the premises of the Customer at any time after the termination of service, whatever may have been the reason for such termination.
- 6-e Customer's Responsibility for Damage. Customer shall be responsible for meters, transformers, equipment and connections, and shall reimburse the Company for any damage done them while on Customer's premises.
- 6-f Reverse Registration. The Company may, by ratchet or other device, control its meter so as to prevent reverse registration.
- 6-g Customer Request for an Advanced Meter. If a Customer wishes to replace their billing metering equipment the Company will offer, provide, and support a selection of qualified advanced meters and metering related devices compatible with its existing infrastructure.  
A list of the Company's approved advanced meters and metering related devices, as well as the incremental cost associated with the purchase and installation of each, appears in the Pennsylvania Public Utility Commission's Advanced Meter Catalog. The Company shall install such meters and/or devices upon the request of the Customer or the Customer's electric generation supplier within a reasonable amount of time and at the expense of either the Customer or their generation supplier. The Customer or the Customer's electric generation supplier must pay in advance the incremental costs associated with the requested advanced meter and/or meter related device. The Company will own and maintain all such advanced metering equipment. A Customer or their electric generation supplier may also be assessed a bill surcharge to cover the net incremental cost of reading, operating, and maintaining a qualified advanced meter or meter related device.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**7. METER ERRORS AND TESTS**

- 7-a Adjustment of Error. The Customer shall accept as standard of measurement the meter or meters installed by the Company. Should the meter or meters become defective or fail to register correctly, the amount of energy used shall be determined by a test of the meter or meters, by the registration of a meter or meters replacing the defective meter or meters during the period next following or by the amount of energy used during a corresponding period the preceding year.
- 7-b Meter Tests. The Company at its expense will make periodic tests and inspections of its meters in order to maintain them at a high standard of accuracy but reserves the right to make the charge provided for in the Rules and Regulations of the Pennsylvania Public Utility Commission for any additional tests or inspections made at the request of a Customer, provided such test finds the meter to be correct within the limitations specified in the Rules and Regulations of the Commission.

**RULES AND REGULATIONS (continued)**

**8. MAINTENANCE OF SERVICE BY COMPANY**

- 8-a Continuity of Service. The Company will use reasonable diligence to provide a regular and uninterrupted supply of service, but should the supply be interrupted by the Company for the purpose of making repairs, changes, or improvements in any part of its system for the general good of the service or the safety of the public, or should the supply of service be varied, interrupted or fail by reason of accident, strike, legal process, State or Municipal interference, or any other cause whatsoever beyond its control, the Company shall not be liable for damages, direct or consequential, resulting from such variation, interruption or failure. Company may without liability, interrupt service to any Customer or Customers in the event of an emergency threatening the integrity of its system, if in its sole judgement, such action will prevent or alleviate the emergency condition. Due to the sensitive nature of computers and other electronically controlled equipment, the Customer should provide protection against variations in supply
- 8-b Notice of Trouble. The Customer shall notify the Company promptly of any defect in service or of any trouble or accidents to the electric supply.

**RULES AND REGULATIONS (continued)**

**9. CUSTOMER'S USE OF SERVICE**

**9-a Resale of Service**

- (1) Electric energy purchased under this Tariff shall not be redistributed, submetered, resold or otherwise charged to a third party except as provided herein.
- (2) A person or business entity contracting for service to a single premise under a general service rate schedule may supply the electric energy requirements of tenants of the premises as part of the total rental charge provided that the charge for electric energy is not separately itemized and does not fluctuate according to the electric energy consumption of the tenant. This provision is limited to locations where the tenant is classified as general service at all locations served prior to January 1, 1980.
- (3) A person or business entity contracting for service to a single premise may be specifically authorized by written agreement to redistribute, resell and submeter electric energy to tenants in accordance with Company provisions including but not limited to the following: that the practice of resale is limited to the premises as described in the contract for electric service; that service to the premises is through a single meter under the applicable general service rate schedule; that the charges for electric service to such tenants do not exceed the Company's applicable rate for like and contemporary service; and that all facilities installed beyond the Company's point of delivery to redistribute energy to third parties are acceptable to the Company. This provision is limited to locations where the tenant is classified as general service at all locations served prior to January 1, 1980.
- (4) Master metering will not be permitted on any building consisting of multiple dwelling units constructed after January 1, 1980. The Company will supply energy to each customer through Company owned meters at the applicable rate schedules. This rule will not apply where:
  - A. It is in conflict with State or Federal Housing Regulations.
  - B. Where it can be demonstrated that individual metering will prevent or discourage the use of renewable resources.

**9-b Fluctuations.** Electric service must not be used by Customer in such a manner as to cause unusual voltage fluctuations or disturbances in the Company's supply system. In case of violation of this rule the Company may discontinue service or require Customer to modify his installation and/or equip it with approved controlling devices.

**9-c Use Other than Stated in Contract.** The Company's service shall not be used for any purpose or in any place other than that stipulated in the Customer's contract for service except by written consent of the Company.

**RULES AND REGULATIONS (continued)**

9. CUSTOMER'S USE OF SERVICE

- 9-d Unbalanced Load. The Customer shall at all times take and use energy in such manner that the load will be taken equally between phases. Should this not be possible, and the unbalancing equal or exceed ten (10) percent of the lesser phase, the Company reserves the right to compute the demand for billing purposes on the assumption that the load on each phase is equal to that on the greatest phase.
- 9-e Change of Installation. The Customer shall give immediate written notice to the Company of any proposed increase or decrease in his installation.

**RULES AND REGULATIONS (continued)**

10. DEFECTS IN CUSTOMER'S INSTALLATION

- 10-a Right to Inspect. The Company shall have the right, but shall not be obliged to examine the Customer's installation at the time service is first supplied or at any later time.
- 10-b Defective Installations. The Company shall operate and maintain only those electrical facilities which are installed and owned by the Company. If at any time the wiring, fixtures or appliances of the Customer are found to be defective or dangerous by the Company's employees, service may be refused or discontinued until the Customer has the condition corrected. The Company's undertaking extends only to the supply service at the point of delivery.
- 10-c Customer's Responsibility. The Company assumes no responsibility for any damage done by or resulting from any defect in the wiring, fixtures, or appliances of the Customer. In the event that any loss or damage to the property of the Company, or any accident or injury to persons or property is caused by or results from the negligence or wrongful act of the Customer, his agents, or employees, the cost of the necessary repairs or replacement shall be paid by the Customer to the Company and any liability otherwise resulting shall be assumed by the Customer.

**RULES AND REGULATIONS (continued)**

11. RIGHT-OF-WAY AND ACCESS TO PREMISES

- 11-a Provided by Customer. Customer shall provide without charge a right-of-way acceptable to the Company across property owned or controlled by Customer. When the premises of Customer is so located that right-of-way across the property of another is required for the supply of service, Customer shall reimburse Company for any and all special, or rental charges that may be made for such right-of-way permit.
- 11-b Access to Premises. The authorized agents or employees of the Company, wearing and/or displaying the identification card of the Company, shall have free access at all reasonable times to the premises of the Customer for the purpose of inspecting, removing or repairing any of the property of the Company situated thereon. Installations on Customer's premises shall be open to Company's inspection at all reasonable times.

**RULES AND REGULATIONS (continued)**

12. TAMPERING WITH COMPANY'S PROPERTY

- 12-a Tampering Expressly Forbidden. No person except a duly authorized employee of the Company or other person duly authorized by the Company shall make any connection or disconnection, either temporary or permanent between service leads of Customer and service wires and equipment of the Company, or set, change, remove or interfere with or make any connections to the Company's meter or other property or any wiring between the Company's meter and the service wires of the Company.
- 12-b Liability for Tampering. In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used but not registered on the Company's meter, and for any repairs or replacements required as well as for costs of inspections, investigations, and such changes in Customer's installation as may be required by the Company for its protection.

## **RULES AND REGULATIONS (continued)**

### **13. PAYMENT TERMS**

- 13-a Billing Period. The Company shall bill monthly. When periods are substantially greater or less than one month, bills will be computed by prorating on the basis of the actual period covered by meter readings. Failure to receive a bill will not release a Customer from payment obligation.
- 13-b Net Payment Period. Bills are due upon presentation, and the net bills are contingent upon prompt payment. Should payment not be made within the time specified for payment of the net amount, an additional charge will be made as specified in the rate statement, subject to the right of the Company to waive this charge for any Customer once in each calendar year for reasons deemed by the Company to be good and sufficient. The due date for payment of the net amount will be shown upon each bill and will be at least 15 days for Non-residential and 20 days for Residential customers from the date of transmittal of the bill, except on bills to United States Government, Commonwealth of Pennsylvania or any of their agencies, municipal, religious, charitable and educational institutions not conducted for profit, the net payment period shall be thirty (30) days after date of presentation.
- When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended to the 6th day of the latter month for Customers on fixed incomes receiving Social Security or equivalent monthly checks on or about the 1st of the month. Such requests for due day extensions must be made by signed application at the Company office and must be renewed annually.
- 13-c Payment by Mail. When Customers bills are paid through the mail the date of the postmark will be considered the date of the payment.
- 13-d Estimated Bills. The Company reserves the right to read meters on bimonthly or quarterly schedules and to render standard bills for the recorded use of service based upon the time interval between meter readings. At its option, when meters are read bimonthly or quarterly, the Company may render estimated bills on a monthly basis for the periods when meter readings are not obtained. Standard Company payment terms shall apply to these bills. The Company may estimate the bill of any ratepayer if extreme weather conditions, emergencies, equipment failures, work stoppages, failure to gain access or other circumstances prevent actual meter reading.
- 13-e Equal Monthly Payment Plan - Residential Customers. At the option of the Customer, the Company will make an estimate for Customers of the annual consumption of electricity commencing with the June meter reading date. A budget bill for approximately one-twelfth (1/12th) of such estimate will be rendered monthly. Any adjustment necessary in applying for the full period the actual charges herein established will be made the final bill for said period. If an Equal Monthly Payment Plan bill is unpaid when the next monthly bill is about to be rendered, the billing arrangement under the plan may be terminated by the Company. Any Customer not wishing to be billed under the Equal Monthly Payment Plan will, upon proper notification to the Company, be billed as provided under Rule 13-a.

HUD Financed Housing: Budget Billing for service, as described above, is available to master metered electrically heated multifamily dwelling units during the time that such unit is either owned by the Federal Department of Housing and Urban Development or subject to a first mortgage held or guaranteed by that agency.

**RULES AND REGULATIONS (continued)**

14. DISCONNECTION BY COMPANY

- 14-a Nonpayment Shut-Off. The Company reserves the right to disconnect its service upon proper notice and remove its equipment in case of nonpayment of the Company's portion of the customer's total electric bill. The Company will not disconnect service for non-payment of an electric generation supplier's charges unless those charges are the result of service provided by the supplier of last resort.
- 14-b Violation of Rules and Regulations. The Company may upon reasonable notice, disconnect service because of violation of the Company's Rules and Regulations.
- 14-c Safety Shut-Off. The Company may disconnect without notice if the Customer's installation has become dangerous or defective, or if upon examination of the Customer's installation by fire underwriters' association having jurisdiction, a certificate of approval is refused.
- 14-d Shut-Off for Fraud. The Company may disconnect without notice for abuse, fraud, or tampering with the meters, connections or other equipment of the Company.
- 14-e Reconnection Charge. When service has been disconnected under the provisions of Rule 14-a, b, and d, the Company may require a deposit as a condition of reconnection of service as well as full payment of outstanding company charges. The Company will not condition the reconnection of services on the Customer's payment of outstanding electric generation supplier charges unless those charges are the result of services provided by the supplier of last resort. In addition, prior to reconnection, one of the following charges may apply.

Reconnection During Normal Working Hours	\$28.00
Reconnection Other Times	\$108.00

**RULES AND REGULATIONS (continued)**

15. DISCONTINUANCE OF SERVICE BY CUSTOMER

- 15-a Notice to Discontinue. Any ratepayer who is about to vacate any premises supplied with electricity or for any reason wishes to have service discontinued shall give at least seven (7) days notice to the Company and any non-ratepaying occupant specifying the date on which it is desired that service be discontinued. In the absence of such notice the ratepayer shall be responsible for all services rendered.
- 15-b Final Bill. The final bill for service is due and payable immediately after notice to discontinue and final reading of the meter.

**RULES AND REGULATIONS (continued)**

16. ADMINISTRATION OF RATES

- 16-a Load Inspections. Where the supply of service is under rates which base the billing demand or minimum charge upon the Customer's connected load, Company's representative shall have access to the premises at reasonable times to inspect and count the connected load.
- 16-b Billing Changes. Where demands are reassessed, or redetermined, or power factor recomputed or remeasured or Customers are found to be on an improper rate, as the result of investigation made at Customer's request or by routine inspection, the change of billing to the new demand or power factor, or to the proper rate will apply to the bill for the month during which the investigation is made.
- 16-c Change in Rate. Company will, after notice of service conditions, compute bills under the applicable rate most advantageous to the Customer, and will notify the Customer in writing or by new contract of the change in rate contemplated, provided that not more than one such change of rate shall be made in any twelve (12) month period, except as provided in Rule 16-d.
- 16-d Billing During Periods of Construction or Emergency. Company reserves the right to base its bills for service upon the applicable rate most advantageous to the Customer or to modify or waive the requirements of the applicable rate as to billing demand, minimum billing demand and/or minimum monthly charge when:
- (1) Customer is forced to suspend operations in part or entirely due to fire or flood;
  - (2) Unusual high demands are established by emergency pumping, or other abnormal load conditions;
  - (3) Customer's plant is under construction or gradual electrification;
  - (4) Government Orders, applicable to special classes of Customers, require changes in such Customer's loads. Written request for relief must be made in all cases except (4), stating fully the circumstances on which the request is based. If appropriate, the Contract term shall be extended for a period equal to that of the relief granted.
- 16-e Residential Multiple Dwellings. A maximum of three (3) dwelling units may be supplied through a single meter and when so supplied, each unit shall be classified as a single residence and the rates under the applicable residential rate schedule shall apply to each. For billing purposes, the customer charge and energy blocks listed in the Rate Tables shall be multiplied by the number of dwelling units.

**RULES AND REGULATIONS (continued)**

17. STATE TAX SURCHARGE APPLICABLE TO ALL RATES

In addition to the net charges provided in this Tariff, a surcharge of 1.34% will apply to all service rendered on and after October 22, 2009. (I)  
(C)

The above surcharge will be recomputed using the same elements prescribed by the Commission.

- (a) When any of the tax rates used in calculation of the surcharge are changed;
- (b) Whenever the utility makes effective increased or decreased rates;
- (c) And on March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within 10 days after the occurrence of the event or date which occasioned such recomputation; and that if the recomputed surcharge is less than the one in effect, the utility will, and if the recomputed surcharge is more than the one in effect the utility may submit with such recomputation a tariff or supplement to reflect such recomputed surcharge, the effective date which shall be 10 days after filing.

(I) Indicates Increase  
(C) Indicates Change

**RULES AND REGULATIONS (continued)**

18. NET METERING

(C)

- 18-a Applicability. This rule sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying renewable customer-owned generation using a net metering system.
- (1) Customer-generators served under Rate Schedules R, RWT, RTU, GS-1, GS-4, GS-5, TE, GLP, IH, and LP who install a device or devices which are, in the Company's judgment, subject to Commission review a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) or Commission regulations and which will be operated in parallel with the Company's system are eligible for net metering.
  - (2) This rule is available to installations where any portion of the electricity generated by the renewable energy generating system offsets part or all of the customer-generator's requirements for electricity.
  - (3) A renewable customer-generator, under this rule, is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate R, RWT or RTU) or not larger than 3,000 kilowatts at other customer service locations (Rate GS-1, GS-4, GS-5, TE, GLP, IH, and LP), except for Customers whose systems are above 3 megawatt and up to 5 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronic Engineers ("IEEE") and the Commission.
  - (4) Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. The net metering rules are not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.
  - (5) Service is available upon request to renewable customer-generators on a first come, first served basis so long as the total rated generating capacity installed by renewable customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.
- 18-b Metering Provisions. A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule R, RWT, RTU, GS-1, GS-4, GS-5, TE, GLP, IH, and LP.
- (1) A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

## RULES AND REGULATIONS (continued)

### 18. NET METERING

(C)

- (2) If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.
- (3) Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The company shall, prior to taking title to any alternate energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
- (4) Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

18-c Billing Provisions. The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule R, RWT, RTU, GS-1, GS-4, GS-5, TE, GLP, IH, and LP.

- (1) The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at full retail rate, consistent with Commission regulations. On an annual basis, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the preceding year at the "full retail value for all energy produced" consistent with Commission regulations. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- (2) If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

18. NET METERING

- (3) For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
- 18-d Application. Customer-generators seeking to receive service under the provisions of this rule must submit a written application to the Company demonstrating compliance with the Net Metering provisions and quantifying the total rated generating capacity of the customer-generator facility.
- 18-e Minimum Charge. The Minimum Charges under Rate Schedule R, RWT, RTU, GS-1, GS-4, GS-5, TE, GLP, IH, and LP apply for installations under the net metering rules.
- 18-f Bills rendered by the Company under this rule shall be subject to charges and fees applicable to Rate Schedules R, RWT, RTU, GS-1, GS-4, GS-5, TE, GLP, IH, and LP.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

19. UNDERGROUND ELECTRIC SERVICE IN NEW RESIDENTIAL DEVELOPMENTS

19-a. For the purpose of this Rule only, the following terms shall have the meanings indicated for them.

- (1) "Applicant for Electric Service" - The developer of: a recorded plot plan consisting of five or more lots; or one or more five-unit apartment houses.
- (2) "Developer" - The party responsible for constructing and providing improvements in a development, that is, streets, sidewalks, and utility-ready lots.
- (3) "Development" - A planned project which is developed by a developer/applicant for electric service set out in a recorded plot plan of five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses, all of which are intended for year round occupancy, if electric service to such lots necessitates extending the utility's existing distribution lines.
- (4) "Distribution Line" - An electric supply line of untransformed voltage from which energy is delivered to one or more service lines.
- (5) "Service Line" - An electric supply line of transformed voltage from which service is delivered to the residence.
- (6) "Subdivider" - The party responsible for dividing a tract of land into building lots which are not to be sold as utility-ready lots.
- (7) "Subdivision" - A tract of land divided by a subdivider into five or more adjoining unoccupied lots for the construction of single-family residences, detached or otherwise, or apartment houses, all of which are intended for year-round occupancy, if electric service to such lots necessitates extending the utility's existing distribution lines.

19-b. All distribution and service lines installed pursuant to an application for electric service within a development shall be installed underground; shall conform to the utility's construction standards, Pa. P.U.C. Electric Regulations, Section 402, Rule 16 - Wire Crossings, the specifications set forth in the National Electric Safety Code (NESC) and shall be owned and maintained by the utility. Pad-mounted transformers may be installed as a utility construction standard. Excavating and backfilling shall be performed by the developer of the project or by such other agent as the developer may authorize. Installation of service-related utility facilities shall be performed by the utility or by such other agent as the utility may authorize. Any street-lighting lines installed then or thereafter within the same development shall also be installed underground, upon terms and conditions prescribed elsewhere in each utility's tariff. The utility shall not be liable for injury or damage occasioned by the willful or negligent excavation, breakage, or other interference with its underground lines occasioned by anyone other than its own employees or agents.

**RULES AND REGULATIONS (continued)**

**19. UNDERGROUND ELECTRIC SERVICE  
IN NEW RESIDENTIAL DEVELOPMENTS**

Nothing in this section shall prohibit a utility from performing its own excavating and backfilling for greater system design flexibility. However, no charges other than those specified in Paragraph C(4) of this Regulation shall be permitted.

19-c. The applicant for electric service to a development shall conform with the following:

- (1) At its own cost, provide the utility with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the utility for occupancy by distribution, service, and street-lighting lines and related facilities.
- (2) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps, and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the utility, and rough grade it to within six inches of final grade, so that the utility's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the utility's underground construction standards and specifications set forth by the utility in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the utility. If the utility's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the utility's construction standards and specifications permits the utility to refuse utility service until such standards and specifications are met.
- (3) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the utility's line and facility installation with the general project construction schedule, including coordination with any other utility sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the utility to avoid unnecessary costs and delay.
- (4) Pay to the utility any necessary and additional costs incurred by the utility as a result of the following :
  - A. Installation of underground facilities that deviate from the utility's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the utility.
  - B. A change in the plot plan by the applicant for electric service after the utility has completed engineering for the project and/or has commenced installation of its facilities.
  - C. Physical characteristics such as oversized lots or lots with extreme set-back where under the utility's line extension policy contained in its tariff a charge is mandated for overhead service.

(C) Indicates Changes

**RULES AND REGULATIONS (continued)**

**19. UNDERGROUND ELECTRIC SERVICE  
IN NEW RESIDENTIAL DEVELOPMENTS**

- 19-d. No charges other than those described in Paragraph C(4) of this Regulation shall be borne by the applicant for electric service or by any other utility sharing the same trench, even if the electric utility elects to perform its own excavating and backfilling.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**20. EMERGENCY LOAD CONTROL**

Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever the demands for power on all or part of the Company's system exceed or threaten to exceed the capacity then actually and lawfully available to supply such demands, or whenever system instability or cascading outages could result from actual or expected transmission overloads or other contingencies, or whenever such conditions exist in the system or another public utility or power pool with which the Company's system is interconnected and cause a reduction in the capacity available to the Company from that source or threaten the integrity of the Company's system, a load emergency situation exists. In such a case, the Company shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the Company's procedures for controlling load.

The Company shall establish procedures for controlling load including schedules of load shedding priorities to be followed in compliance with the foregoing paragraph, may revise such procedures from time to time, and shall revise them if so required by Pennsylvania Public Utility Commission. A copy of such procedures or of the revision hereof currently in effect shall be kept available for public inspection at each office at which the Company maintains a copy of its Tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**21. EMERGENCY ENERGY CONSERVATION**

Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Whenever events occur which are actually resulting, or in the judgment of the Company threaten to result, in a restriction of the fuel supplies available to the Company or its energy vendors, such that the amount of electric energy which the Company is able to supply is or will be adversely affected, an emergency energy conservation situation exists.

In the event of an emergency energy conservation situation, the Company shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption, or suspension of service to one or more of its customers or classes of customers in accordance with the Company's procedure for emergency energy conservation.

The Company shall establish procedures for emergency energy conservation, including, if it deems necessary, schedules of service interruption and suspension priorities to be followed as prescribed by the foregoing paragraph.

The Company may revise such procedures from time to time, and shall revise them if so required by the Pennsylvania Public Utility Commission. A copy of such procedures or of the revision thereof currently in effect shall be kept available for the public inspection at each office at which the Company maintains a copy of its Tariff for public inspection, and another such copy shall be kept on file with the Pennsylvania Public Utility Commission.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**22. EFFECTIVE INSULATION REQUIREMENTS**

Pursuant to order of Pennsylvania Public Utility Commission, the following provision is incorporated in this Tariff:

Proof of compliance with, or exemption from, the insulation standards in the Building Energy Conservation Act (Act No. 222) must be received by the Company prior to furnishing any electric service to a new or renovated residential building located in a municipality which has not elected to administer Act No. 222.

Proof of compliance shall be made by furnishing the Company with a compliance certification copy of the "notice of intent to construct and comply" form returned to the builder or owner by the Pennsylvania Department of Community & Economic Development.

The terms used in this Rule are defined in Act No. 222 and applicable Pennsylvania Regulations.

The Company upon request will provide information and required forms for compliance with Act No. 222.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**23. SUPPLEMENTAL USE OF RENEWABLE ENERGY SOURCES**

Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied under any rate schedule of this Tariff without violating the total electric space and/or water heating requirement of the rate. Any Customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

**RULES AND REGULATIONS (continued)**

**24. POWER FACTOR CHARGE**

**APPLICABILITY**

A power factor charge will be applied to all Customers served under rates GLP, LP, GS-4, HTP and BLR with a maximum monthly demand greater than 100 KW. The equipment necessary to measure power factor will be installed at locations where it has been determined by test or by estimate that the Customer's power factor is below the allowable power factor, if indicated annual revenue from the application of the power factor charge is \$100 or more. The Company may retest the Customer's power factor from time to time to assure compliance with this provision.

**CHARGE**

The average power factor will be computed each month from the registration of metering equipment installed in accordance with the Company's standard practice. In any month in which the average power factor is less than the allowable power factor of ninety (90) per cent, a power factor charge shall be added to the monthly bill determined in accordance with the formula:

A. For secondary metered service:

$$\frac{(\text{Allowable Power Factor})}{(\text{Average Power Factor})} - 1 \times \$1.17 \times \text{Billing Demand} + \$6 \text{ Meter Charge}$$

B. For primary metered service:

$$\frac{(\text{Allowable Power Factor})}{(\text{Average Power Factor})} - 1 \times \$ .77 \times \text{Billing Demand} + \$6 \text{ Meter Charge}$$

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to power factor charges.

## RULES AND REGULATIONS (continued)

### 25. CUSTOMER CO-GENERATION

- 25-a General. The Company will purchase the output of customer owned generation provided that the customer does not qualify for or elects not to connect to Company's system under the Net Metering rules Section 18: (C)
- (1) The facility uses a renewable resource or is a co-generation facility as defined in the Public Utilities Regulatory Policies Act (PURPA) section 292.
  - (2) The Customer's system is installed in accordance with the Company specifications and is not detrimental to the Company's distribution facilities or other Customers.
  - (3) The Customer compensates the Company for the cost of interconnection above that which would be required for normal service.
- 25-b Operations. These guidelines state the minimum technical requirements for safe parallel operation of Customer owned generation.
- (1) Certain protective devices including an intertie circuit breaker will be specified by the Company and must be installed at any location where a Customer desires to operate generation in parallel with the Company's system. The protection to be applied will be designed to separate the Customer from the Company's system:
    - A. For faults on the Company's system within the zone of protection encompassing the Customer intertie point and which produce in feed from the Customer into the Company fault.
    - B. For faults on the Customer's system.
    - C. Whenever the Company's feeder circuit breaker(s) is opened at the Company source.
  - (2) The Customer is fully responsible for protecting his equipment in such a manner that faults or other disturbances on the Company's system or the Customer's system do not cause damage to his equipment.
  - (3) All Customer installations shall adhere to the applicable national and local codes, rules and regulations.
  - (4) Switching of the intertie breaker must be under the operating control of the Company. The Company reserves the right to open the intertie breaker without prior notice to the Customer for any of the following reasons:
    - A. System emergency.
    - B. Inspection of Customer's generating equipment or protective equipment reveals an unsafe condition.
    - C. The Customer's generating equipment interferes with other Customers or with the generation of the Company's system.
    - D. An outage is scheduled on the Company's supply line.

**RULES AND REGULATIONS (continued)**

**25. CUSTOMER CO-GENERATION**

- (5) In connection with normal Company routine switching operations:
- A. The Customer shall be solely responsible for synchronizing his generator with the Company frequency and voltage. This includes synchronizing his generator after momentary feeder outages.
  - B. The Customer will not be permitted to energize or maintain supply to a de-energized Company circuit.
- (6) Other Requirements.
- A. The Customer has the responsibility for routine maintenance of his generating and protective equipment. Complete maintenance records must be maintained by the Customer and be available for Company review. The failure of the Customer to provide proper routine maintenance will result in the Customer being required to cease parallel operation by opening either his generator circuit breaker or intertie breaker until such maintenance is performed.
  - B. The interconnection of the Customer's generating equipment with the Company system shall not cause any reduction in the quality of service being provided to other Customers. No abnormal voltages, frequencies harmonics or interruptions will be permitted. The maximum wave form distortion caused by the Customer including a maximum 1% phase voltage imbalance shall be limited to 5% measured at the Customer Company interconnection. The Company will be the sole judge of what equipment is necessary to establish a safe and proper interconnection.
  - C. If the Customer's load power factor is less than 95%, a power factor penalty may be assessed for qualifying facilities over 100 kw. The rate and provisions for this penalty will be the same as indicated in the tariff for Customers receiving normal service.
  - D. Direct current generators may be operated in parallel with the Company through a synchronous inverter. The inverter installation shall be designed such that a Company system interruption will result in the removal of the inverter in feed to the Company. Harmonics generated by a Dc generator-inverter combination must not cause any reduction in the quality of service provided to other Company Customers, and must adhere to the previously specified 5% limit on waveform distortion.
  - E. All Customer generators must be isolated from all other Company Customers by a power transformer.
  - F. The maximum size single-phase and three-phase generator permitted on the Company's distribution system will be determined by location.

## **RULES AND REGULATIONS (continued)**

### **25. CUSTOMER CO-GENERATION**

#### **25-c Standard Rate Schedules for Qualifying Facilities of 500 kw or Less.**

All qualifying facilities with a capacity of 500 kw or less shall be compensated for energy sold to the Company by a standard rate schedule. The qualifying facility will be given the option of three (3) different standard rate schedules on which to be compensated. These are:

- (1) **Actual Monthly Costs** - This is a rate based on the actual monthly energy costs incurred by the Company for purchased power from its principal supplier. The Company will compute the actual energy rate from its principal supplier on a monthly basis. The amount of compensation for energy sold to the Company will then be computed based on the output of the qualifying facility for that month. The output of a qualifying facility for a particular month will be based upon the Company's then current meter reading schedules.
- (2) **Capacity and Energy Based on Estimated Costs** - This is a rate based on the estimated cost of both capacity and energy for purchased power from the Company's principal supplier. The rate at which a qualifying facility will be compensated under this rate schedule is on file with the Pennsylvania Public Utility Commission and is available for public inspection at the offices of the Company. Compensation for both energy and capacity will only be made for the output sold to the Company on weekdays between the hours of 6:00 a.m. to 12:00 midnight. For all other hours, compensation will be at the energy rate only.

In order to receive these rates, the qualifying facility will enter into a contract with the Company. The annual rates on file at the time of the signing of contract will determine the level of compensation for the duration of the contract. The minimum term of the contract is three (3) years. When the contract terminates, the rate of compensation will be based on the rates in effect when the contract is renegotiated. The estimated rates will be updated annually and will be filed with the Pennsylvania Public Utility Commission.

- (3) **Capacity and Energy Based on Levelized Costs** - This is a levelized rate based on the estimated cost of both capacity and energy for purchased power from the Company's principal supplier. The rate at which a qualifying facility would be compensated under this rate schedule is on file with the Pennsylvania Public Utility Commission and is available for public inspection at the offices of the Company. Compensation for both energy and capacity will only be made for the output sold to the Company on weekdays between the hours of 6:00 a.m. to 12:00 midnight. For all other hours, compensation will be at the energy rate only.

In order to receive these rates, the qualifying facility will enter into a contract with the Company. The levelized rate on file at the time of the signing of the contract will determine the level of compensation for the duration of the contract.

The minimum term of the contract is three (3) years. When the contract terminates, the rate of compensation will be based on the rates in effect when the contract is renegotiated. The estimated rate will be updated annually and will be filed with The Pennsylvania Public Utility Commission.

**RULES AND REGULATIONS (continued)**

**25. CUSTOMER CO-GENERATION**

25-d Net Energy Billing. Qualifying facilities of less than 50 kw may request net energy billing. Under net energy billing, the energy taken by the qualifying facility from the Company will be billed net of the energy supplied by the qualifying facility to the Company. In order to have net energy billing, the following rules will apply.

(1) Residential

- A. For those qualifying facilities where it is determined by estimate or test, the normal loading will greatly exceed the output capability of the generator only one (1) normal KWH meter may be installed. Since no OUT KWH meter would be installed, there shall be no compensation for the generator output.
- B. Where there is both IN and OUT flow, IN and Out KWH metering will be installed at the service entrance equipment. The normal monthly billing will be the sum of the IN minus the OUT KWH meter. When this number is a positive value, the Customer's normal bill will be at the applicable rate schedule. Where the sum of the IN minus the OUT KWH meter is a negative value, the customer's normal bill will be limited to the Customer charge at the applicable rate schedule. The compensation the qualifying facility receives for the excess will be at the rate schedule chosen by the qualifying facility.

Where it is determined, the normal billing from the Company to the qualifying facility is insufficient to recover the cost for the installation of distribution facilities, the qualifying facility shall be billed a one-time charge to recover the excess cost of these distribution facilities. This charge shall be determined after twelve (12) months of continuous operation of the qualifying facility's generator and normal loading cycle.

- C. If the Customer desires to sell all the output from his generator, there will be no net energy billing; therefore, the Customer's normal load and generation output will be metered separately. Maintenance service for the Customer's generating facility may be either from the Customer's normal service or from a separate IN KWH meter located at the Customer's generating facility.

(2) Commercial - Industrial

- A. Net energy billing will be limited to Customers served on the Company's GS-1 or GS-4 rate schedules.

**RULES AND REGULATIONS (continued)**

**25. CUSTOMER CO-GENERATION**

- B. For those Customers desiring net billing, an IN and OUT KWH meter will be installed at the service entrance equipment. When the sum of the IN KWH meter minus the OUT KWH meter is a positive number, the Customer's normal billing will beat the applicable rate schedule. Where the sum of the IN minus the OUT KWH meter is a negative value, the Customer's normal bill will be limited to the Customer charge. Where it is determined, the normal billing from the Company to the qualifying facilities is insufficient to recover the cost for the installation of distribution facilities, the qualifying facility shall be billed a one-time charge to recover the excess cost of those distribution facilities. This charge shall be determined after 12 months of continuous operation of the qualifying facility's generator and normal loading cycle.
  - C. If the Customer desires to sell all the output from his generator, there will be no net energy billing; therefore, the Customer's normal load and generation output will be metered separately. Maintenance service for the generating facility may be either from the Customer's normal service or from a separate IN KWH meter located at the Customer's generating facility.
- 25-e Maintenance, Supplemental or Standby Power. Qualifying facilities requiring such service will be billed on the company's current tariff at the appropriate rate schedule. These include GS-1, GS-4 and the LP rate schedules.
- 25-f Payment Terms. All credits due a qualifying facility shall be paid by the Company on the 20th of the month for power sold to the Company the preceding month.

**RULES AND REGULATIONS (continued)**

**26. POLE REMOVAL AND RELOCATION CHARGES**

- 26-a For the purpose of this Rule only, the following terms shall have the meanings indicated for them.
- (1) "Contractor Costs" - The amount paid by the Company to a contractor for work performed on a pole removal or relocation.
  - (2) "Direct Labor Costs" - The pay and expenses of Company employees directly attributable to work performed on pole removals or relocations, excluding construction overheads or payroll taxes, workmen's compensation expenses or similar expenses.
  - (3) "Direct Material Costs" - The purchase price of materials used in performing a pole removal or relocation, excluding related stores expenses. In computing direct materials costs, proper allowance shall be made for unused materials, materials recovered from temporary structures, and for discounts allowed and realized in the purchase of materials.
  - (4) "Pole Removal or Relocation" - The removal or relocation of distribution line poles and their associated attachments made under the request of a residential property owner who is not entitled to receive condemnation damages to cover the cost of the pole removal or relocation. The term does not include pole repairs or replacements necessitated by the intentional or negligent conduct of a party.
- 26-b When a Residential Customer requests the Company to remove or relocate a Company pole on said Customer's residential property the Residential Customer shall be required to pay the contractor costs, direct labor costs, and direct material costs associated with the pole removal or relocation less an amount equal to any maintenance expenses avoided as a result of such work. The Company shall provide the Residential Customer with an estimate of the above costs for performing such work and the Residential Customer shall pay that amount to the Company prior to construction. After completion of the work, the Company shall bill, or refund to, the Residential Customer the difference between the estimated cost and the actual direct cost of such work.
- 26-c In all other respects, non-residential Customers or parties that request the removal, relocation or changes to Company facilities shall bear the total cost and expenses of the work, including the total direct and indirect costs. Where required by the company, the non-residential Customer or party shall pay to the Company in advance the estimated cost to perform such work. After completion of the work, the Company shall bill, or refund to the non-residential Customer or party, the difference between the estimated cost and the total direct and indirect cost of such work.
- 26-d All Customers or parties that request the removal, relocation or change of Company facilities shall furnish, without expense to the Company, satisfactory rights-of-way acceptable to the Company for the construction, maintenance and operation of the relocated facilities.

**RULES AND REGULATIONS (continued)**

**27. CUSTOMER CHANGE OF ELECTRIC GENERATION SUPPLIER  
PRIOR TO JANUARY 1, 2010**

(C)

- 27-a The Company shall not initiate or change a Customer's electric generation supplier without Customer compliance with this Rule. All such requests for a change of electric generation supplier shall be made only by the Customer or a person authorized to act on the Customer's behalf.
- 27-b Persons Authorized to Act on Behalf of the Customer: A Customer may identify persons authorized to change their electric generation supplier by providing the Company with a document identifying by name those persons with such authority.
- 27-c Customer Request for Change of Electric Generation Supplier:
- (1) Customer Notification: When the Customer or a person authorized to act on the Customer's behalf contacts the Company to request a change of electric generation supplier the Company will ask the Customer to contact their electric generation supplier of choice directly to make arrangements for their generation service. The Company will not process the Customer's change of supplier request until the Company is notified of such an agreement by the electric generation supplier.
  - (2) Supplier Notification: The Company will accept a change of supplier notification from the electric generation supplier chosen by the Customer.
- 27-d Confirmation of Change Request: Upon receipt of the required information from the Customer's electric generation supplier of choice the Company will process the Customer's request and send a confirmation of the change of electric generation supplier to the Customer. This confirmation will notify the Customer that there is a ten (10) day waiting period in which the order may be canceled before the change of electric generation supplier is made. This notice will include the date service with the new supplier will begin provided the Customer does not contact the Company to cancel the change.
- 27-e Effective Date of the Change in Supplier: The Customer's requested change of electric generation supplier will become effective on the Customer's scheduled meter reading date following the ten (10) day waiting period.
- 27-f Customer Charge for Switching Suppliers prior to January 1, 2010: A Customer shall pay the Company a fee of \$5.00 every time the Company processes a Customer's authorized request to establish electric supply services with an electric generation supplier or discontinues electric supply from an electric generation supplier. Each customer will receive up to two (2) free switches at no cost. The third switch and all subsequent switches will cost the customer five dollars (\$5.00) each. (C)
- 27-g Customer Obligation to Pay Bills: A Customer applying to the Company for a transfer of electric generation suppliers continues to be responsible for payment for all energy and services provided to them by the Company during and after the transfer of supplier under applicable Company Tariff Rules and Rate Schedule(s).

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**27. CUSTOMER CHANGE OF ELECTRIC GENERATION SUPPLIER  
PRIOR TO JANUARY 1, 2010**

(C)

27-h Unauthorized Change of Supplier:

- (1) When a customer contacts the Company alleging that their electric generation supplier has been changed without their consent the Company shall:
  - A. Consider the Customer contact a dispute.
  - B. Investigate and respond to the Customer's dispute in accordance with Chapter 56 guidelines.
- (2) When the Customer files their dispute within the first three (3) billing periods of the change in electric generation supplier and the dispute investigation establishes that the change occurred without the Customer's consent the Customer shall not be responsible for any electric generation supplier bills rendered during this period. If the Customer has made payments during this period, the party (Company or electric generation supplier) responsible for initiating the change of supplier shall issue a complete refund, of the dollars paid, to the Customer within 30 days of the close of the dispute.
- (3) A Customer who has had their electric generation supplier changed without having consented to the change shall be switched to their prior supplier at no cost. The charges associated with the switch back shall be the responsibility of the party (Company or electric generation supplier) that initiated the change without the Customer's consent.

27-i Return of Non-Residential Customers to Provider of Last Resort Service:

A non-residential customer returning to Provider of Last Resort Service (POLR Service), including a non-residential customer with self-generation facilities that elects to sell the electric output of such self-generation facilities into the generation market instead of using the output of such self-generation facilities to meet its own electric generation requirements, as determined by the Company in its sole discretion reasonably exercised, will be assessed a Generation Rate Adjustment (GRA) surcharge for the period of time it takes POLR generation service from the Company if the customer elects to switch to another electric generation supplier within 12 months of returning to POLR service.

The GRA surcharge will be applicable to each KWH of POLR Service received by the customer during the period it takes POLR Service, in addition to all applicable POLR Service generation charges. The GRA surcharge, which in no case shall be less than zero, shall equal the difference between the Hourly Generation Market Price (HGMP) and the applicable POLR Service generation charges with HGMP defined as the sum of:

- (1) The published closing NYMEX Monthly Energy Price for the month in which the POLR Service is rendered, expressed on a per KWH basis;
- (2) The monthly published PJM Interconnection, LLC (PJM) capacity price, calculated on a per KWH basis; and,
- (3) The PJM ancillary charges applicable to the month the POLR Service is rendered, expressed on a per KWH basis

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**28. SCHEDULE OF MISCELLANEOUS FEES AND CHARGES**

1. Interest Rate Paid on Residential Customer Deposits: Deposits from residential customers shall be at the rate of the average of the 1-year Treasury Bills for September, October, and November of the previous year. (Rule 3-c)
2. Interest Rate Paid on Commercial Customer Deposits: 6% per annum (Rule 3-c)
3. Charge for Checks Returned: \$5.00 (Rule 3-f)
4. Residential Late Payment Period: 20 days from date of Postmark (Rule 13-b)
5. Residential Late Payment Interest Rate: 1.25%, 15% annually (Page 46)
6. General Service Late Payment: 15 days from date of Postmark (Rule 13-b)
7. General Service Late Payment Interest Rate: 3% (Page 58)
8. Disconnect Charge: None (Rule 14)
9. Reconnect Charge: \$28 Normal, \$108 Other (Rule 14-e)
10. Customer Charge for Switching Suppliers: \$5.00 (Rule 27-f)

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

29. Provider of Last Resort (POLR) Service

29-a For the purpose of this Rule only, the following terms shall have the meanings indicated for them:

- (1) “Electronic Data Interchange (“EDI”) Rules” – The data exchange standards approved by the Commission, as such standards may be changed from time to time, as they apply to the enrollment of customers by an EGS.
- (2) “Electric Generation Supplier (“EGS”)” – A supplier of electric generation that has been licensed by the Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Electric Generation Customer Choice and Competition Act, 66 Pa. C.S. §2801, et seq.
- (3) “Open Shopping Period” – A 45-day period preceding each Price Application Period when EGSs may enroll customers they will provide electric generation service to during the next Price Application Period.
- (4) “Price Application Period” – The annual period, beginning on each customer’s January meter read date, during which the Company’s POLR Generation Prices will be applied.

29-b POLR Generation Prices: (C)

- (1) POLR Prices: On or before November 1 of 2006, 2007 and 2008, customers served under Rates R, RWT, RTU, GS1, GS4, GS5, LP, TE, CWH, GLP, IH, FCP and HTP that have not entered into an optional extended POLR generation service contract for the forthcoming Price Application Period shall receive an information packet from the Company that will include (a) the Company’s POLR generation price for the following twelve month Price Application Period for each rate schedule applicable to the customer, (b) an explanation of how to shop for generation service from an EGS and (c) any other pertinent information related to the POLR price offer. Company’s POLR generation price may not exceed the maximum POLR generation prices set forth in the table below, plus or minus any applicable State Tax Adjustment Surcharge (STAS). If POLR prices are implemented below the specified maximum POLR generation prices, the reduction shall be applied to all rate classes on a uniform percentage basis.

**Maximum POLR Generation Prices**

<b><u>Rate</u></b>	<b><u>Block</u></b>	<b><u>2007 POLR Generation (¢/kWh)</u></b>	<b><u>2008 POLR Generation (¢/kWh)</u></b>	<b><u>2009 POLR Generation (¢/kWh)</u></b>
R	500 kWh	10.265¢	10.750¢	10.804¢
	501-1,000 kWh	8.871¢	10.011¢	10.061¢
	1001+ kWh	6.798¢	7.778¢	8.461¢

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

29. Provider of Last Resort (POLR) Service

**Maximum POLR Generation Prices (cont.)**

<b><u>Rate</u></b>	<b><u>Block</u></b>	<b><u>2007 POLR Generation (¢/kWh)</u></b>	<b><u>2008 POLR Generation (¢/kWh)</u></b>	<b><u>2009 POLR Generation (¢/kWh)</u></b>
RWT	500 kWh	10.265¢	10.750¢	10.804¢
	501-1,000 kWh	7.462¢	7.850¢	7.982¢
	1001+ kWh	6.798¢	7.778¢	7.982¢
RTU	On-Peak kWh	11.451¢	12.367¢	12.553¢
	Off-Peak kWh	7.015¢	7.576¢	7.690¢
	Water Heating Credit	\$4.91	\$5.30	\$5.38
	Space Heating Credit	\$2.34	\$2.53	\$2.57
CWH	Minimum Charge	\$5.10	\$5.51	\$5.59
	All kWh Energy Used	8.981¢	9.698¢	9.842¢
GS1	All kWh Energy Used	9.054¢	9.754¢	9.842¢
	Heating Adjustment	7.261¢	8.323¢	9.842¢
	Air Cond. Adjustment	7.261¢	8.323¢	9.842¢
GS4	20 kW	\$7.01	\$5.68	\$0.00
	Over 20 kW	\$2.75	\$2.23	\$0.00
	200 hrs use of dem	7.321¢	8.287¢	9.842¢
	201 hrs - 500 hrs use	5.968¢	7.272¢	9.842¢
	Over 500 hrs use	5.462¢	6.892¢	9.842¢
	Heating Adjustment	6.537¢	8.682¢	9.842¢
	Air Cond. Adjustment	6.537¢	8.682¢	9.842¢
GS5	500 kWh	10.265¢	10.750¢	10.804¢
	501-1,000 kWh	8.871¢	10.011¢	10.061¢
	1001+ kWh	6.798¢	7.778¢	8.461¢
TE	20,000 kWh	9.077¢	9.800¢	9.947¢
	20,001-50,000 kWh	8.625¢	9.014¢	9.149¢
	50,001+ kWh	8.066¢	9.014¢	9.149¢
	Minimum Charge	\$542.69	\$586.11	\$594.90
	Min Dem > 35 kW	\$5.79	\$6.25	\$6.34
GLP	40 hrs use of dem	15.054¢	12.145¢	12.327¢
	Over 40 hrs use	7.527¢	9.109¢	9.246¢
	Min Dem per kW	\$8.11	\$8.76	\$8.89
	Heating Adjustment	8.287¢	8.950¢	9.084¢
	Air Cond. Adjustment	8.287¢	8.950¢	9.084¢

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

29. Provider of Last Resort (POLR) Service

**Maximum POLR Generation Prices (cont.)**

<b>Rate</b>	<b>Block</b>	<b>2007 POLR Generation (¢/kWh)</b>	<b>2008 POLR Generation (¢/kWh)</b>	<b>2009 POLR Generation (¢/kWh)</b>
LP	100 kW (Minimum)	\$615.54	\$664.60	\$674.57
	101 - 500 kW	\$4.91	\$5.30	\$5.38
	Over 500 kW	\$3.72	\$4.02	\$4.08
	100 hrs use of dem	8.688¢	9.275¢	9.414¢
	Next 200 hrs use but < 200,001 kWh	7.853¢	8.383¢	8.509¢
	Next 200 hrs use but < 200,001 kWh	7.229¢	7.805¢	7.922¢
	Excess	6.940¢	7.805¢	7.922¢
HTP	2,000 kW (Minimum)	\$6,701.42	\$7,237.53	\$7,346.09
	Over 2,000 kW	\$3.27	\$3.53	\$3.58
	100 hrs use of dem	8.040¢	8.683¢	8.813¢
	Over 100 hrs use but < 200,001 kWh	6.921¢	7.475¢	7.587¢
	Excess	6.183¢	6.678¢	6.778¢
FCP	First 100 kWh per pump (Minimum)	\$12.34	\$13.32	\$13.52
	All Additional kWh	8.795¢	9.498¢	9.640¢
IH	40,000 kWh	9.676¢	10.186¢	10.339¢
	40,001+ kWh	8.805¢	9.575¢	9.719¢

- (2) Extended POLR Generation Price Options: Company may, at its option, also offer optional extended POLR generation price options of up to three years in length. If a customer wishes to accept such an optional offer, the customer must enter into an appropriate service contract with Company.
- (3) Enrollment: An EGS selected by a customer shall be responsible for providing required EDI enrollment information to Company consistent with Electronic Data Interchange Rules at least sixteen (16) days before the beginning of the twelve-month Price Application Period. Customers that have not selected an EGS and customers who are not enrolled by their selected EGS in a timely manner shall receive POLR generation service from Company at the POLR generation price for the applicable twelve-month Price Application Period.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

29. Provider of Last Resort (POLR) Service

- 29-c New Applicants for Electric Service – An applicant for residential electric distribution service that is currently not receiving electric generation service from the Company at another service location, will be permitted to take generation service from an EGS as of the date the customer first receives distribution service from the Company. If the residential customer does not elect to take generation service from an EGS, the customer will receive POLR generation service from the Company at the applicable annual POLR generation price that is then in effect for their rate schedule until the next Open Shopping Period.

An applicant for residential electric distribution service that is currently receiving electric generation service from the Company at another service location shall continue to receive electric generation service from the Company at its new service location for the remainder of the Price Application Period.

An applicant for C&I electric distribution service that is currently not receiving electric generation service from the Company at another service location will be permitted to take generation service from an EGS as of the date the customer first receives distribution service from the Company. If the C&I customer does not elect to take generation service from an EGS, the customer will receive POLR generation service from the Company at the annual POLR generation price that is then in effect for their rate schedule, plus the GRA Surcharge (if any) as defined and explained in Rule 29-f (Return of Customers to Provider of Last Resort Service) of this Electric Service Tariff, until the next Open Shopping Period.

- 29-d Customers Returning to POLR Service – A residential customer that chooses to take generation service from an EGS, but then returns to POLR generation service from the Company during a Price Application Period for any reason, shall continue to receive POLR generation service from the Company until the next Open Shopping Period that follows the twelve month anniversary date of their return to Company POLR generation service, and shall be assessed the applicable annual POLR generation prices that are in effect for their rate schedule during this period. Thereafter, the residential customer may elect to receive generation service from an EGS during an Open Shopping Period or continue to receive Company POLR generation service.

A C&I customer that chooses to take generation service from an EGS, but returns to POLR generation service from the Company during a Price Application Period for any reason, shall continue to receive POLR generation service from the Company until the next Open Shopping Period, and shall be assessed the then applicable annual POLR generation prices that are then in effect for its rate schedule, plus the GRA Surcharge (if any) as defined and explained in Rule 29-f (Return of Customers to Provider of Last Resort Service) of this Electric Service Tariff, during this period. Thereafter, the C&I customer may elect to receive generation service from an EGS during an Open Shopping Period or continue to receive Company POLR generation service.

(D) Indicates Decrease  
(C) Indicates Change

**RULES AND REGULATIONS (continued)**

29. Provider of Last Resort (POLR) Service

29-e Change of Supplier:

- (1) Customers taking POLR generation service from the Company are required to take this service from the Company throughout the entire Price Application Period. In addition, customers returning to POLR service with the Company during the annual Price Application Period, as well as new customers for distribution service receiving POLR generation service from the Company, will be required to remain on POLR service with the Company as specified in Rules 29-c and 29-d of this Electric Service Tariff.
- (2) Customers receiving service from an EGS during a Price Application Period may switch between EGSs at any time in accordance with Rule 27 (Customer Change of Electric Generation Supplier) of this electric service tariff.

29-f Return of Customers to Provider of Last Resort Service:

As provided in Rule 29-d, a C&I customer returning to POLR generation service will be assessed a Generation Rate Adjustment (GRA) charge for the remainder of the then current annual Price Application Period. The GRA shall be applied to each KWH of POLR service received, and shall be in addition to all applicable POLR generation charges. The GRA, which in no case shall be less than zero, shall equal the difference between the Hourly Generation Market Price (HGMP) and the applicable POLR generation service charges with HGMP defined as the sum of:

- (1) The published PJM Interconnection, LLC (PJM) locational marginal price at the UGI bus for the month in which the POLR generation service is rendered, expressed on a per KWH basis;
- (2) The monthly published PJM capacity price for the month in which POLR generation service is rendered, expressed on a per KWH basis; and
- (3) The PJM ancillary charges applicable to the month the POLR generation service is rendered, expressed on a per KWH basis.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

30. EDUCATION CHARGE RIDER

30-a General. Company shall recover the following categories of costs associated with its Consumer Education Plan for 2008-2012 approved by the PUC at Docket No. M-2008-2032267 (Order entered August 8, 2008) through an education charge rider (“Education Charge”) applicable to Rate Schedules R, RRS, RWT, RTU, RRTU, CWH, GS-1, GS-5 and GLP:

- (1) Informational and Instruction Expense (FERC Account 909);
- (2) Miscellaneous Customer Service and Information Expense (FERC Account 910);
- (3) Administrative and General Salaries (FERC Account 920);
- (4) Office Supplies and Expense (FERC Account 921);
- (5) Outside Services Expenses (FERC Account 923);
- (6) General Advertising Expenses (FERC Account 930.1);
- (7) Prior period over/under recoveries; and
- (8) Interest at the legal rate from the date of incurrence through the date of recovery.

The Education Charge shall apply to all customers receiving service under the applicable rate schedules whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

30-b The Education Charge shall be updated and reconciled annually effective April 1 of each year, unless revised on an interim basis subject to the approval of the PUC.

30-c Calculation. The Education Charge shall be calculated separately for residential customers (Rate Schedules R, RRS, RWT, RTU, RRTU, CWH) and for small business customers (Rate Schedules CWH, GS-1, GS-5 and GLP) using those education costs targeted to those customer classes. Education costs incurred for the benefit of both residential and small business will be allocated based on the proportion to the number of customers in each class.

The Education Charge (EC) shall be calculated in accordance with the formula below:

$$EC = [(TC + OUC)/S] / (1-GRT)$$

Where:

EC= Education Charge in cents per kilowatt-hour (rounded to the third decimal)

TC= Total Costs per class, residential or small business, which are direct, indirect and administrative costs incurred by the Company for customer education programs, as well as state mandated consumer education programs, plus interest.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

30. EDUCATION CHARGE RIDER

OUC= The Over or Under Collection of total customer education costs per class that result from the difference between the Company's projected kilowatt-hour sales and actual kilowatt-hour sales, plus interest.

S= The Company's projected kilowatt-hour sales per class, residential or small business.

GRT= The Pennsylvania Gross Receipts rate as reflected in the Company's base rates.

**Residential Education Charge**

0.000¢/kWh

**Small Business Education Charge**

0.000¢/kWh

**RULES AND REGULATIONS (continued)**

31. CUSTOMER ASSISTANCE PROGRAM (CAP) CHARGE RIDER

31-a General. The Company shall recover incremental costs related to the Company's Customer Assistance Program (CAP) through a CAP charge rider ("CAP Charge"). In addition to the charges provided in this Tariff, an amount shall be added to the otherwise applicable charge for each kilowatt-hour distributed during a billing month for all residential Customers served under Rate Schedules R, RRS, RWT, RTU, RRTU, and CWH, or successor rate schedules, as provided below:

**CAP Charge**

0.137 ¢ / kWh (I)

The CAP Charge shall apply to all residential customers whether they are receiving generation service from the Company or not, and shall be subject to the Tax Adjustment Surcharge.

The CAP Charge shall not apply to residential Customers enrolled in the Company's CAP.

31-b Calculation. The CAP Charge shall be determined as follows:

1. For up to 400 CAP participants, calculate the CAP shortfall (the difference between the total residential sales service rate and the CAP rate based upon the current discounts at normalized annual volumes of the then-current CAP participants, less LIHEAP energy assistance received) in excess of \$201 per CAP participant (but in no event shall this amount be less than zero); and
2. For existing CAP participants in excess of 400, calculate the total CAP shortfall; and
3. Calculate the total CAP participant application costs; and
4. To the extent there are more than 400 CAP participants, calculate one-half of the CAP shortfall for the projected customer additions to CAP during the period that the CAP Rider Charge will be in effect at the average discount of current CAP participants at weather-normalized annual volumes, and
5. Divide the sum of the amounts calculated pursuant to paragraphs 1 through 5 by the total annual projected kWh sales volumes of all residential non-CAP customers. Divide this amount by one minus the Pennsylvania gross receipts rate as reflected in the Company's base rates to determine the volumetric rate for the CAP Charge.

31-c The CAP Charge shall be adjusted quarterly. Each quarter, the Company shall recalculate the CAP Charge rate, pursuant to the calculation described above, to reflect the Company's current data for the components used in the CAP rate calculation. The Company shall file the updated rate with the Commission to be effective one (1) day after the filing.

(I) Indicates Increase

**RULES AND REGULATIONS (continued)**

32.

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(C)

(C) Indicates Change

Issued: September 30, 2009

Effective: October 1, 2009

**RULES AND REGULATIONS (continued)**

**33. CUSTOMER CHANGE OF ELECTRIC GENERATION SUPPLIER  
AFTER JANUARY 1, 2010**

(C)

- 33-a An Electric Generation Supplier (EGS) is a supplier of electric generation that has been licensed by the Commission to sell electricity directly to retail customers within the Commonwealth of Pennsylvania in accordance with the Electric Generation Customer Choice and Competition Act, 66 Pa.C.S. § 2801 *et seq.* and has met all requirements specified in the Company's Electric Generation Supplier Coordination Tariff.
- 33-b The Company shall not initiate or change a Customer's electric generation supplier without Customer compliance with this Rule. All such requests for a change of electric generation supplier shall be made only by the Customer or a person authorized to act on the Customer's behalf.
- 33-c Persons Authorized to Act on Behalf of the Customer: A Customer may identify persons authorized to change their electric generation supplier by providing the Company with a document identifying by name those persons with such authority.
- 33-d Customer Request for Change of Electric Generation Supplier:
- (1) Customer Notification: When the Customer or a person authorized to act on the Customer's behalf contacts the Company to request a change of electric generation supplier the Company will ask the Customer to contact their electric generation supplier of choice directly to make arrangements for their generation service. The Company will not process the Customer's change of supplier request until the Company is notified of such an agreement by the electric generation supplier.
  - (2) Supplier Notification: The Company will accept a change of supplier notification from the electric generation supplier chosen by the Customer.
- 33-e Confirmation of Change Request: Upon receipt of the required information from the Customer's electric generation supplier of choice the Company will process the Customer's request and send a confirmation of the change of electric generation supplier to the Customer. This confirmation will notify the Customer that there is a ten (10) day waiting period in which the order may be canceled before the change of electric generation supplier is made. This notice will include the date service with the new supplier will begin provided the Customer does not contact the Company to cancel the change.
- 33-f Effective Date of the Change in Supplier: The Customer's requested change of electric generation supplier will become effective on the Customer's scheduled meter reading date following the ten (10) day waiting period.
- 33-g Electronic Data Interchange ("EDI") is the electronic exchange of information. EDI Rules are the data exchange standards approved by the Commission, as such standards may be changed from time to time.
- 33-h An EGS selected by a customer shall be responsible for providing required EDI enrollment information to Company consistent with Electronic Data Interchange Rules at least sixteen (16) days before the customers' meter read date.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**33. CUSTOMER CHANGE OF ELECTRIC GENERATION SUPPLIER  
ON OR AFTER JANUARY 1, 2010**

(C)

**33-i Return of Customers to Default Generation Supply Service:**

All customers returning to Default Generation Supply Service from an EGS, will be treated in the same manner as a new customer electing Default Generation Supply Service.

**33-j New Applicants for Electric Service – An applicant for residential electric distribution service will be permitted to take generation service from an EGS as of the date the Customer first receives distribution service from the Company. If the residential customer does not elect to take generation service from an EGS, the customer will receive Default Generation Supply Service from the Company at the applicable GSR that is then in effect for their rate schedule.**

An applicant for residential electric distribution service that is currently receiving Default Generation Supply Service from the Company at another service location shall continue to receive Default Generation Supply Service from the Company at the applicant's service location.

An applicant for C&I electric distribution service that is currently not receiving Default Generation Supply Service from the Company at another service location will be permitted to take generation service from an EGS as of the date the customer first receives distribution service from the Company. If the C&I customer does not elect to take generation service from an EGS, the customer will receive Default Generation Supply Service from the Company at the applicable GSR that is then in effect for their rate schedule and annual peak load.

**33-k Customer Obligation to Pay Bills: A Customer applying to the Company for a transfer of electric generation suppliers continues to be responsible for payment for all energy and services provided to them by the Company during and after the transfer of supplier under applicable Company Tariff Rules and Rate Schedule(s).**

**33-l Unauthorized Change of Supplier:**

(1) When a customer contacts the Company alleging that their electric generation supplier has been changed without their consent the Company shall:

- A. Consider the Customer contact a dispute.
- B. Investigate and respond to the Customer's dispute in accordance with Chapter 56 guidelines.

(2) When the Customer files their dispute within the first three (3) billing periods of the change in electric generation supplier and the dispute investigation establishes that the change occurred without the Customer's consent the Customer shall not be responsible for any electric generation supplier bills rendered during this period. If the Customer has made payments during this period, the party (Company or electric generation supplier) responsible for initiating the change of supplier shall issue a complete refund, of the dollars paid, to the Customer within 30 days of the close of the dispute.

(3) A Customer who has had their electric generation supplier changed without having consented to the change shall be switched to their prior supplier at no cost. The charges associated with the switch back shall be the responsibility of the party (Company or electric generation supplier) that initiated the change without the Customer's consent.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**34. DEFAULT GENERATION SUPPLY SERVICE**

(C)

34-a Pursuant to applicable Pennsylvania Public Utility Commission rules and regulations, the Company will supply Default Generation Supply Service (GSS) to customers in the Company's service territory not receiving service from an EGS. The rules and rates contained herein apply to service provided on and after January 1, 2010.

34-b For customers purchasing the Company's GSS, a Generation Supply Rate (GSR) shall be applied to each kilowatt hour supplied. Separate GSRs shall be calculated and apply to the rate schedules listed below.

GSR-1 shall apply to Rate Schedules R, RWT, RTU, CWH, GS-1, GS-4, GS-5, GLP, FCP, BLR, IH, OL, SOL, MHOL, SL, SSL and MHSL where the customer's annual peak load is less than 100kW.

GSR-2 shall apply to Rate Schedules TE, GLP, LP, FCP, BLR and IH where the customer's annual peak load is from 100kW to 500kW.

GSR-3 shall apply to Rate Schedules TE, GLP, LP, HTP, FCP, BLR and IH where the customer's annual peak load is greater than 500kW.

Annual peak load is defined as the highest one hour usage in a twelve month period.

34-c GSR-1 and GSR-2 shall be calculated every three months beginning June, September, December, March (except for the period beginning January 1, 2010 which shall run for 5 months through May 31, 2010 in order to align with the PJM planning period) to five decimal places and shall equal the sum of an Electric Energy Charge (EEC) and an Electric Cost Adjustment (ECA) divided by projected kilowatt hour sales for the applicable customer group. The GSR-1 and GSR-2 shall be filed with the Commission with at least 30 days notice prior to each three month period and shall be posted on the Company's website, unless the Company seeks an interim adjustment of the purchased power costs/rates.

$$\text{GSR-1 and GSR-2} = \frac{(\text{EEC} + \text{ECA})}{V} \quad \text{where}$$

EEC = Projected direct and indirect purchased power costs for the applicable supply group (GSR-1 or GSR-2) including, wholesale energy costs, capacity costs, ancillary services costs, transmission costs for block and spot purchases, other PJM expenses, administrative costs, legal costs, applicable taxes, and any other applicable costs of providing default service and allocated to the applicable GSR (GSR-1 or GSR-2) group. The estimated EEC for each supply group shall be reduced by the estimated transmission revenues to be collected from the applicable rate schedules included in each GSR group.

ECA = Actual net over or under collection of the EEC for each 3 month period defined above recovered / refunded with interest as described below.

In the event the ECA would result in more than a five percent (5%) change in the system average total bill for default service, the Company may refund / recover the balance over more than a three month period, but no longer than four three month periods.

V = The Company's projected sales for all default service customers on Rate Schedules included in the applicable GSR-1 or GSR-2 for the applicable period in kilowatts.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

34. DEFAULT GENERATION SUPPLY SERVICE

(C)

- 34-d Interest on over or under collections for the GSR-1 group and the GSR-2 group respectively shall be computed at the appropriate rate specified in the PUC's regulations at 52 Pa.Code §54.187(f) or any successor thereto. The over or under collection status of each GSR group shall be tracked on a monthly basis. If the net position at the end of the applicable period is an under collection, interest shall be charged on the under collection amount. If the net position at the end of the applicable period is an over collection, interest shall be refunded on the over collection amount. The period for determining whether interest is paid or recovered shall be the 12 month period ending each May 31, except for the first period, which shall be the five month period running from January 1, 2010 through May 31, 2010.

UGI will use the load research data it will be collecting to reasonably estimate the interest liability or obligation attributable to commercial and industrial Group One customers and residential Group One customers as of May 31, 2011. Commercial and industrial Group One customer interest liabilities or obligations will then be carried over for recovery or refund under a subsequent default service plan, and residential Group One interest liabilities or obligations will be recovered or refunded during the next annual period.

- 34-e. GSR-3 shall be calculated for each default service customer in this group. Company shall bill each customer on a calendar month based upon actual costs incurred to serve the customer. Rates will consist of the PJM real time Locational Marginal Price (LMP) for electricity, capacity costs, ancillary services costs, transmission costs, and other PJM expenses. In the event a customer's actual cost for a particular month should change in a later month for reasons such as revised billing by PJM, Company will bill / credit customer accordingly, whether customer remains a default service customer or is being served by an EGS.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

**34. DEFAULT GENERATION SUPPLY SERVICE**

(C)

34-f Expenses: Monthly Expenses shall be allocated to GSR-1, GSR-2 and GSR-3 using the allocation factors shown below.

<b><u>PJM Expense</u></b>	<b><u>Allocation Factor</u></b>
Capacity (Locational Reliability)	Capacity
Network Integration Transmission Service	Capacity
Non Firm Transmission Service Credit	Capacity
Reactive Supply / Volatage Control	Sales
Black Start Service	Sales
Regulation and Frequency Response Serv.	Sales
Operating Reserves (Balancing & Day Ahead)	Sales
PJM Office Expense	Sales
TO Office Expense	Sales
Expansion Cost Recovery	Sales
PJM Membership Fee	Sales
GATS	Sales
NERC/RFC	Sales
Transmission Enhancement Charge	Sales
Ramapo Phase Regulator	Sales
Load Response Charges	Sales
Meter Correction Charges	Sales
Congestion Charges (Balancing & Day Ahead)	Sales
Congestion Credits	Sales
FTR Auction Charges	Direct - Based on FTRs Purchased for Each Group
FTR Auction Credits	Percentage of FTRs Purchased for Each Group
ARR Revenues	Direct - Based on FTRs Purchased for Each Group
Marginal Loss Charge (Balancing and Day Ahead)	Sales
Marginal Loss Credit	Sales
Spot Purchases	Direct based on Load Research Data
Spot Sales	Direct based on Load Research Data

***Other Expenses***

Energy - Blocks	Direct
Energy - Swing Service	Direct
Energy - Peaking Service	Direct
Internal, Litigation, Education and Regulatory Exp. 1/	Except for RFP Monitor, Group 1 and 2 Customers
RFP Monitor	Equally Between Group 1 and Group 2
Load Research Meter Depreciation	Sales Between Group 1 and Group 2

1/ Includes regulatory asset, plus \$750,000 per year of fixed charges for the period January 1, 2010 through May 31, 2011.

PJM expenses listed above are currently appearing on PJM invoices. To the extent PJM adds additional line item expenses, they will be allocated to Groups on a basis consistent with the above allocation.

34-g Price to Compare: The Price-To-Compare (“PTC”) will include the Electric Energy Charge (“EEC”), the Electric Cost Adjustment (“ECA”), the Alternative Energy Charge (“AEC”) and the applicable base transmission rate contained in UGI’s tariff.

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

34. DEFAULT GENERATION SUPPLY SERVICE

(C)

34-h. Each GSR shall include the applicable Pennsylvania Gross Receipts Tax and shall be subject to State Tax Adjustment Surcharge adjustments.

34-i GSR-1 and GSR-2 default service rates will be posted 30 days prior to the effective date of the rate.

Rate	Block	Generation Rate Effective 1, 2010	January
R	All Energy Used		
RWT	All Energy Used		
RTU	On Peak Off Peak Water Heating Credit Space Heating Credit		
CWH	Minimum Charge All Energy Used		
GS1	All Energy Used Heating Adjustment Air Conditioning Adj.		
GS4	All Energy Used Heating Adjustment Air Conditioning Adj.		
GS5	All Energy Used		
TE	All Energy Used Minimum Charge		
GLP	All Energy Used Heating Adjustment Air Conditioning Adj.		
LP	All Energy Used		
HTP	All Energy Used		
IH	All Energy Used		
OL – Residential	All Energy Used		
OL – Commercial	All Energy Used		
SOL - Residential	All Energy Used		
SOL - Commercial	All Energy Used		
MHOL – Residential	All Energy Used		
MHOL - Commercial	All Energy Used		
SL	All Energy Used		
SSL	All Energy Used		
MHSL	All Energy Used		

(C) Indicates Change

**RULES AND REGULATIONS (continued)**

35. ALTERNATIVE ENERGY COST CHARGE (AECC)

(C)

Company shall recover all costs attributable to Company's compliance with Alternative Energy Portfolio Standards (AEPS) requirements applicable to the period beginning January 1, 2010 pursuant to 73 P.S. §1648.3(a)(3). Costs shall be recovered from all Default Service customers on an equal per unit basis stated below. Costs eligible for recovery include, but are not limited to, cost of Alternate Energy Credits (AECCs), broker fees, administrative costs, regulatory expenses, including the third party monitor, legal costs and alternate compliance payments. The AECC shall be composed of two parts; the Base AECC and a reconciliation adjustment. The AECC shall be initially established effective January 1, 2010. Thereafter, the Base AECC shall be recalculated to be effective every June 1 beginning June 1, 2011. The AECC shall be reconciled annually for differences in costs and volumes. If the net position at the end of the reconciliation period is an under collection, interest shall be collected. If the net position at the end of the reconciliation period is an over collection, interest shall be charged. Rate changes shall be posted 30 days prior to the effective date of the rate. The AECC shall be added to the GSR determined pursuant to Section 34 of this tariff

Base AECC	_____¢/Kwh
AECC Reconciliation Adjustment	_____¢/Kwh
AECC	_____¢/Kwh

(C) Indicates Change

**RATE R  
RESIDENCE SERVICE**

**AVAILABILITY**

Available to Customers located on Company's distribution lines and desiring service for household and non-residential uses (where the non-residential use(s) is limited to less than 2 KW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month: (l)

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$5.50		
First 500 KWH	0.370	3.165	10.804
Next 500 KWH	0.370	2.684	10.061
Over 1,000 KWH	0.370	1.971	8.461

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(l) Indicates Increase

**RATE RRS  
RENEWABLE RESIDENTIAL SERVICE**

**AVAILABILITY**

An optional service in lieu of Rate R, for Customers seeking to purchase renewable energy from the Company as their POLR rate, available to Customers located on Company's distribution lines and desiring service for household and non-residential uses (where the non-residential use(s) is limited to less than 2 KW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings. Rate RRS is available for the duration of the 2008 and 2009 Price Application Periods.

(C)

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire. The Company shall acquire Alternative Energy Credits ("AECs"), as that term is defined in Pennsylvania's Alternative Energy Portfolio Standards Act ("AEPS"), to satisfy the renewable energy component of service under this rate schedule. Customer will select one of the following energy sources.

Option 1: Tier I Energy for 100% of Customer's kilowatt-hour of energy used each month.

Option 2: Tier I Energy for 50% of Customer's kilowatt-hour of energy used each month. Non renewable energy will be secured for the remainder of Customer's kilowatt-hour of energy used each month.

Option 3: An equal mix of Tier I Energy and Tier II Energy for 100% of Customer's kilowatt-hour of energy used each month.

Option 4: An equal mix of Tier I Energy and Tier II Energy for 50% of Customer's kilowatt-hour of energy used each month. Non renewable energy will be secured for the remainder of Customer's kilowatt-hour of energy used each month.

The terms "Tier I and Tier II" Alternative Energy have the meaning set forth in the AEPS.

**TERM OF SERVICE**

12 Months effective with Customer's 2008 and/or 2009 Price Application Periods. Customer must elect one of the Energy Options during the Company's "Open Shopping Period" that begins November 1 and runs until 16 days prior to the Customer's January meter read date, as set forth in Section 29. (C)

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month for 2008 Price Application Period:

			Option 1	Option 2	Option 3	Option 4	
		Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$5.50						
First 500 KWH		0.37	3.165	11.550	11.150	11.338	11.044
Next 500 KWH		0.37	2.684	10.811	10.411	10.599	10.305
Over 1,000 KWH		0.37	1.971	8.578	8.178	8.366	8.072

(I) Indicates Increase

(D) Indicates Decrease

(C) Indicates Change

Issued: December 1, 2008

Effective: December 2, 2008

**RATE RRS - (Continued)  
RENEWABLE RESIDENTIAL SERVICE**

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month for 2009 Price Application Period:

				Option 1	Option 2	Option 3	Option 4
		Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$5.50						
First 500 KWH		0.37	3.165	11.604	11.204	11.392	11.098
Next 500 KWH		0.37	2.684	10.861	10.461	10.649	10.355
Over 1,000 KWH		0.37	1.971	9.261	8.861	9.049	8.755

**POLR GENERATION PRICE**

The POLR Generation prices are applicable to all customers taking standard UGI Generation Service from the Company and electing service under one of the Energy Options in this rate schedule..

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

**(C)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

- (I) Indicates Increase
- (D) Indicates Decrease
- (C) Indicates Change

**RATE RWT  
RESIDENTIAL SERVICE - WATER/SPACE HEATING**

This Rate Schedule is available only to those service locations connected prior to January 1, 1980.

**AVAILABILITY**

Available to Residential Customers, using the Company's standard service for lighting, appliance operation, general household purposes and as the sole primary method of water heating. Available only when supplied single phase through a single meter directly by the Company to a single family dwelling or to an individual dwelling unit in a multiple dwelling structure. (This rate replaces rates RW and RT.)

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

**RATE TABLE**

(I)

Net rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$5.50		
First 500 KWH	0.370	3.165	10.804
Next 500 KWH	0.370	2.255	7.982
Over 1,000 KWH	0.370	1.971	7.982

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

(I) Indicates Increase

**RATE RWT - (Continued)**  
**RESIDENTIAL SERVICE - WATER/SPACE HEATING**

**WATER HEATING REQUIREMENTS**

Water heaters shall be automatic of a type approved by the Company. The water heater shall be the exclusive source of hot water at all times. The Company will install automatic devices to control the operation of electric water heaters when deemed necessary by Company.

**EQUAL MONTHLY PAYMENT PLAN**

The Equal Monthly Payment Plan is available to Customers in accordance with Rule 13-e.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

**(C)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE RTU  
RESIDENTIAL TIME-OF-USE SERVICE**

**AVAILABILITY**

Optional rate schedule for Customers using the Company's standard service for lighting, appliance operation, and general household purposes. Available only when supplied through a single meter directly by the Company to a single family dwelling unit. The Company reserves the right to refuse service under this Rate where insufficient capacity exists.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120-240 volts, 3 wire.

**RATE TABLE**

(I)

Net rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$12.25		
Energy Use On-Peak	0.333	2.299	12.553
Energy Use Off-Peak	0.333	1.280	7.690

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**PEAK AND OFF-PEAK ENERGY PERIODS**

Peak hours shall be a period of sixteen (16) consecutive hours within the seventeen (17) hour period of 7:00 a.m. to 12:00 midnight as designated by the Company. Off-peak hours shall be a period of eight (8) consecutive hours, not designated as peak hours, within the nine (9) hour period of 11:00 p.m. to 8:00 a.m.

**MINIMUM CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

(I) Indicates Increase

**RATE RTU - (Continued)**  
**RESIDENTIAL TIME-OF-USE SERVICE**

**BILLING CREDITS FOR COMPANY CONTROL OF CUSTOMER EQUIPMENT (I)**

When the Customer permits the Company to interrupt service to domestic water heating and/or space heating equipment for time periods set forth below, the following monthly credits shall apply:

Electric Storage Water Heating: \$7.35 per month for those customers taking generation service from the Company. This credit shall be \$1.65 for customers taking service from an alternate electric supplier.

Electric Storage Space Heating: \$3.51 per month per approved kilowatt of heat loss for those customers taking generation service from the Company. This credit shall be \$0.79 for customers taking service from an alternate electric supplier.

These credits shall not be applied to the Minimum Charge.

The Customer shall install and maintain approved equipment control device(s) to act upon a control signal provided by the Company. The Company may interrupt equipment to which credits are applied for a maximum of eight (8) hours in any twenty-four (24) hour period.

During the winter months (November through April) service may be interrupted for two (2) different periods. Neither interruption period shall be greater than four (4) consecutive hours separated by a minimum of four (4) consecutive hours. During the summer months (June through September) service may be interrupted for a period not in excess of six (6) consecutive hours.

**ELECTRIC STORAGE WATER HEATING REQUIREMENTS FOR BILLING CREDITS**

This water heating provision applies to electric water heaters of 80 gallons or more capacity which are the exclusive source of hot water at all times and are equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can operate at one time.

This water heating provision will also apply to electric water heaters of 40 gallons or more capacity which are the exclusive source of hot water at all times provided such water heaters have been supplied continuously under other rate schedules and for so long as the electric water heater is continued in regular use at the same service location.

**ELECTRIC STORAGE SPACE HEATING REQUIREMENTS FOR BILLING CREDITS**

Storage space heating equipment and installation shall be approved by the Company.

Installation of non-storage electric supplemental heating equipment will not be permitted in areas qualifying for billing credits.

Approved space heating equipment shall be limited to electric thermal storage heating systems and electric heat pumps.

(I) Indicates Increase

**RATE RTU - (Continued)**  
**RESIDENTIAL TIME-OF-USE SERVICE**

Service to electric heat pumps will be interrupted when the outside air temperature falls below 20 degrees F. Supplemental heating equipment must be provided using an independent fossil fuel furnace or a controlled electric thermal storage device.

**EQUAL MONTHLY PAYMENT PLAN**

The Equal Monthly Payment Plan is available to Customers in accordance with Rule 13-e.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

**(C)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE RRTU  
RENEWABLE RESIDENTIAL TIME-OF-USE SERVICE**

**AVAILABILITY**

An optional service in lieu of Rate RTU for Customers seeking to purchase renewable energy from the Company as their POLR rate, available to Customers using the Company's standard service for lighting, appliance operation, and general household purposes. Available only when supplied through a single meter directly by the Company to a single family dwelling unit. The Company reserves the right to refuse service under this Rate where insufficient capacity exists. Rate RRTU is available for the duration of the 2008 and 2009 Price Application Periods. (C)

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120-240 volts, 3 wire. The Company shall acquire Alternative Energy Credits ("AECs"), as that term is defined in Pennsylvania's Alternative Energy Portfolio Standards Act ("AEPS"), to satisfy the renewable energy component of service under this rate schedule. Customer will select one of the following energy sources.

- Option 1: Tier I Energy for 100% of Customer's kilowatt-hour of energy used each month.
- Option 2: Tier I Energy for 50% of Customer's kilowatt-hour of energy used each month. Non renewable energy will be secured for the remainder of Customer's kilowatt-hour of energy used each month.
- Option 3: An equal mix of Tier I Energy and Tier II Energy for 100% of Customer's kilowatt-hour of energy used each month.
- Option 4: An equal mix of Tier I Energy and Tier II Energy for 50% of Customer's kilowatt-hour of energy used each month. Non renewable energy will be secured for the remainder of Customer's kilowatt-hour of energy used each month.

The terms "Tier I and Tier II" Alternative Energy have the meaning set forth in the AEPS.

**TERM OF SERVICE**

12 Months effective with Customer's 2008 and/or 2009 Price Application Periods. Customer must elect one of the Energy Options during the Company's "Open Shopping Period" that begins November 1 and runs until 16 days prior to the Customer's January meter read date, as set forth in Section 29. (C)

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month for 2008 Price Application Period:

	Transmission (¢/KWH)	Distribution (¢/KWH)	Option 1 POLR Generation (¢/KWH)	Option 2 POLR Generation (¢/KWH)	Option 3 POLR Generation (¢/KWH)	Option 4 POLR Generation (¢/KWH)
Customer Charge	\$12.25					
Energy Use On-Peak	0.333	2.299	13.167	12.767	12.955	12.661
Energy Use Off-Peak	0.333	1.280	8.376	7.976	8.164	7.870

- (I) Indicates Increase
- (D) Indicates Decrease
- (C) Indicates Change

**RATE RRTU – (continued)**  
**RENEWABLE RESIDENTIAL TIME-OF-USE SERVICE**

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month for 2009 Price Application Period: (I)

	Transmission (¢/KWH)	Distribution (¢/KWH)	Option 1 POLR Generation (¢/KWH)	Option 2 POLR Generation (¢/KWH)	Option 3 POLR Generation (¢/KWH)	Option 4 POLR Generation (¢/KWH)
Customer Charge	\$12.25					
Energy Use On-Peak	0.333	2.299	13.353	12.953	13.141	12.847
Energy Use Off-Peak	0.333	1.280	8.490	8.090	8.278	7.984

**POLR GENERATION PRICE**

The POLR Generation prices are applicable to all customers taking standard UGI Generation Service from the Company and electing service under one of the Energy Options in this rate schedule.

**PEAK AND OFF-PEAK ENERGY PERIODS**

Peak hours shall be a period of sixteen (16) consecutive hours within the seventeen (17) hour period of 7:00 a.m. to 12:00 midnight as designated by the Company. Off-peak hours shall be a period of eight (8) consecutive hours, not designated as peak hours, within the nine (9) hour period of 11:00 p.m. to 8:00 a.m.

**MINIMUM CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**BILLING CREDITS FOR COMPANY CONTROL OF CUSTOMER EQUIPMENT**

When the Customer permits the Company to interrupt service to domestic water heating and/or space heating equipment for time periods set forth below, the following monthly credits shall apply:

Electric Storage Water Heating: \$6.88 per month for the 2008 Price Application Period and \$7.35 per month for the 2009 Price Application Period for those customers taking generation service from the Company. This credit shall be \$1.65 for customers taking service from an alternate electric supplier. (I)  
Electric Storage Space Heating: \$3.28 per month for the 2008 Price Application Period and \$3.51 per month for the 2009 Price Application Period per approved kilowatt of heat loss for those customers taking generation service from the Company. This credit shall be \$0.79 for customers taking service from an alternate electric supplier. (I)

These credits shall not be applied to the Minimum Charge.

- (I) Indicates Increase
- (D) Indicates Decrease
- (C) Indicates Change

**RATE RRTU – (continued)**  
**RENEWABLE RESIDENTIAL TIME-OF-USE SERVICE**

The Customer shall install and maintain approved equipment control device(s) to act upon a control signal provided by the Company. The Company may interrupt equipment to which credits are applied for a maximum of eight (8) hours in any twenty-four (24) hour period.

During the winter months (November through April) service may be interrupted for two (2) different periods. Neither interruption period shall be greater than four (4) consecutive hours separated by a minimum of four (4) consecutive hours. During the summer months (June through September) service may be interrupted for a period not in excess of six (6) consecutive hours.

**ELECTRIC STORAGE WATER HEATING REQUIREMENTS FOR BILLING CREDITS**

This water heating provision applies to electric water heaters of 80 gallons or more capacity which are the exclusive source of hot water at all times and are equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can operate one time.

This water heating provision will also apply to electric water heaters of 40 gallons or more capacity which are the exclusive source of hot water at all times provided such water heaters have been supplied continuously under other rate schedules and for so long as the electric water heater is continued in regular use at the same service location.

**ELECTRIC STORAGE SPACE HEATING REQUIREMENTS FOR BILLING CREDITS**

Storage space heating equipment and installation shall be approved by the Company.

Installation of non-storage electric supplemental heating equipment will not be permitted in areas qualifying for billing credits.

Approved space heating equipment shall be limited to electric thermal storage heating systems and electric heat pumps.

Service to electric heat pumps will be interrupted when the outside air temperature falls below 20 degrees F. Supplemental heating equipment must be provided using an independent fossil fuel furnace or a controlled electric thermal storage device.

**EQUAL MONTHLY PAYMENT PLAN**

The Equal Monthly Payment Plan is available to Customers in accordance with Rule 13-e.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

**(C)**

The CAP Charge as set forth in the Rules and Regulations shall apply to customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$1,200 per year for qualifying low income residential heating customers and no more than \$700 per year for qualifying low income residential non-heating customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE OL  
OUTDOOR LIGHTING SERVICE**

This rate schedule is available only at those service locations connected prior to July 1, 2007.

**AVAILABILITY**

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

**CONTRACT TERM AND BILLING**

Standard contracts are on a yearly basis with monthly payments for service.

**RATE TABLE** (Applicable prior to January 1, 2010)

(C)

Rates per lamp per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire

11,000 Lumen Mercury Vapor Lamps	\$15.59
20,000 Lumen Mercury Vapor Lamps	\$20.86
60,000 Lumen Mercury Vapor Lamps	\$40.53

Street Lighting Luminaire

7,000 Lumen Mercury Vapor Lamps	\$10.42
11,000 Lumen Mercury Vapor Lamps	\$15.59
20,000 Lumen Mercury Vapor Lamps	\$20.86
60,000 Lumen Mercury Vapor Lamps	\$40.53

Low mounted, decorative fixture and pole for underground service, provided that no trenching and back-filling is required \$ 7.46 per month in addition to charge in Rate Table above

The number of KWH supplied is based upon the average hours' use and size of lamps.

**RATE TABLE** (Applicable on or after January 1, 2010)

(C)

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
11,000 Lumen	\$7.20	3.165	\$6.79	4.035
20,000 Lumen	\$8.05	3.165	\$7.43	4.035
60,000 Lumen	\$8.24	3.165	\$6.69	4.035

(C) Indicates Change

**RATE OL - (Continued)**  
**OUTDOOR LIGHTING SERVICE**

**RATE TABLE** (Applicable on or after January 1, 2010) (continued)

(C)

Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
7,000 Lumen	\$4.54	3.165	\$4.26	4.035
11,000 Lumen	\$7.20	3.165	\$6.79	4.035
20,000 Lumen	\$8.05	3.165	\$7.43	4.035
60,000 Lumen	\$8.24	3.165	\$6.69	4.035

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that  
no trenching and back-filling is required in addition to charge  
in Rate Tables above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

**STANDARD CONSTRUCTION**

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120 volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates. Any additional facilities other than specified herein shall be paid by the Customer in advance.

**HOURS OF BURNING**

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

**MAINTENANCE**

All facilities shall be owned and maintained by the Company. Lamp renewal service, during normal working hours will be provided upon notice to the Company for lamps burned out or broken. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is available to the Company.

**RURAL LINE MINIMUMS**

Rural line minimums shall not be applicable to charges under this Rate.

(C) Indicates Change

**RATE OL - (Continued)**  
**OUTDOOR LIGHTING SERVICE**

(C)

**APPROVAL**

Customer shall obtain proper approval for lights to be located on public thoroughfares.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

**RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**NON-RESIDENTIAL CUSTOMERS**

The Rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

**RATE SOL  
SODIUM OUTDOOR LIGHTING SERVICE**

**AVAILABILITY**

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

**CONTRACT TERM**

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days notice prior to expiration period of contract by either party.

**NET MONTHLY RATE** (Applicable prior to January 1, 2010)

(C)

Nominal Initial Lumens	Wattage	Street Lighting Luminaire	Flood Lighting Luminaire
9,500	100	\$12.21	\$--
16,000	150	14.11	14.11
25,000	250	17.79	17.79
50,000	400	24.98	24.98

Low mounted, decorative fixture and pole for underground service, provided that no trenching and backfilling is required

\$ 7.46 per month in addition to charge in Rate Table above

The number of KWH supplied is based upon the average hours' use and size of lamps.

**NET MONTHLY RATE** (Applicable on or after January 1, 2010)

(C)

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
16,000 Lumen	\$7.94	3.165	\$7.64	4.035
25,000 Lumen	\$8.33	3.165	\$7.87	4.035
50,000 Lumen	\$10.40	3.165	\$9.70	4.035

(C) Indicates Change

**RATE SOL - (Continued)**  
**SODIUM OUTDOOR LIGHTING SERVICE**

**NET MONTHLY RATE** (Applicable on or after January 1, 2010) (continued)

(C)

Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
9,500 Lumen	\$7.86	3.165	\$7.65	4.035
16,000 Lumen	\$7.94	3.165	\$7.64	4.035
25,000 Lumen	\$8.33	3.165	\$7.87	4.035
50,000 Lumen	\$10.40	3.165	\$9.70	4.035

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that  
no trenching and backfilling is required in addition to charge  
in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

**GENERAL PROVISIONS**

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

(C) Indicates Change

**RATE SOL - (Continued)**  
**SODIUM OUTDOOR LIGHTING SERVICE**

(C)

**REMOVAL OF MERCURY VAPOR**

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**NON-RESIDENTIAL CUSTOMERS**

The Rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

**RATE MHOL  
METAL HALIDE OUTDOOR LIGHTING SERVICE**

**AVAILABILITY**

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

**CONTRACT TERM**

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

**NET MONTHLY RATE** (Applicable prior to January 1, 2010)

(C)

Nominal Initial Lumens	Wattage	Street Lighting	Flood Lighting
		Luminaire	Luminaire
9,000	100	\$12.42 (1)	--.--
12,900	150	\$12.42 (1)	--.--
13,000	175	\$12.42 (1)	--.--
20,500	250	\$17.52	\$17.52
36,000	400	\$22.43	\$22.43
110,000	1000	--.--	\$47.85

(1) Low mounted, decorative fixture and pole ..... \$ 7.46 per month for underground service, provided that in addition to charge no trenching and back-filling is required in Rate Table above

The number of KWH supplied is based upon the average hours' use and size of lamps.

**NET MONTHLY RATE** (Applicable on or after January 1, 2010)

(C)

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
20,500 Lumen	\$9.05	3.165	\$8.65	4.035
36,000 Lumen	\$9.20	3.165	\$8.57	4.035
110,000 Lumen	\$16.11	3.165	\$14.58	4.035

(C) Indicates Change

**RATE MHOL - (Continued)**  
**METAL HALIDE OUTDOOR LIGHTING SERVICE**

**NET MONTHLY RATE** (Applicable on or after January 1, 2010) (continued)

(C)

Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)	Customer Charge (Per Lamp)	Distribution (¢/KWH)
9,000 Lumen	\$8.07	3.165	\$7.86	4.035
12,900 Lumen	\$6.83	3.165	\$6.57	4.035
13,000 Lumen	\$6.36	3.165	\$6.07	4.035
20,500 Lumen	\$9.05	3.165	\$8.65	4.035
36,000 Lumen	\$9.20	3.165	\$8.57	4.035

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that in addition to charge  
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERAL PROVISIONS**

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

(C) Indicates Change

**RATE MHOL - (Continued)**  
**METAL HALIDE OUTDOOR LIGHTING SERVICE**

(C)

**REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM**

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TERMINATION**

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

**RATE CWH  
CONTROLLED OFF-PEAK SERVICE  
FOR WATER HEATING**

**AVAILABILITY**

This Rate is available for the exclusive operation of heat storage water heating equipment located at premises where other service is supplied under Company's non-residential rates, subject to the provisions hereinafter set forth. Any residential Customer served prior to March 1, 1961 under former Rate WH shall have the option of continuing service under Rate CWH.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single or three phase, 120-208 volts, 3 or 4 wire; 120-240 volts, 3 wire; or 240 volts, 2 or 3 wire.

**CONTRACT TERM AND BILLING**

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

**RATE TABLE**

(I)

	Distribution (¢/KWH)	Residential POLR Generation (¢/KWH)	Non-Residential POLR Generation (¢/KWH)
Minimum Monthly Charge	\$2.86	\$5.59	\$5.59
For all Energy used	3.281	9.842	9.842

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**CUSTOMER ASSISTANCE PROGRAM (CAP)**

The CAP Charge as set forth in the Rules and Regulations shall apply to residential customers receiving service under this Rate.

In accordance with the Company's Customer Assistance Program (CAP), the above energy charges shall be reduced by no more than \$700 per year for qualifying low income residential customers who take service under this Rate. CAP is available to a maximum of 2,500 customers.

**PAYMENT TERMS RESIDENTIAL CUSTOMERS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

**RATE CWH - (Continued)**  
**CONTROLLED OFF-PEAK SERVICE**  
**FOR WATER HEATING**

**NON-RESIDENTIAL CUSTOMERS**

The Rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

**SPECIAL PROVISIONS**

- (1) Service under this Rate shall be limited to the hours specified from time to time by the Company, and shall be controlled by a clock of type approved, set, and sealed by the Company.
- (2) Water Heaters shall be a type approved by the Company.
- (3) In view of the low Rate at which this service is rendered, no additional investment or facilities shall be required of the Company for any installation other than the service and meter necessary to deliver and measure the energy used.
- (4) All wiring from meter to water heater shall be in conduit or approved cable, continuous with no splices or outlet boxes from meter to water heater.

**RATE GS-1  
GENERAL SERVICE**

**AVAILABILITY**

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship, and any Customer transferring from Rate GL or GLP with an annual consumption of less than 12,000 KWH in the past year, regardless of demand.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

**CONTRACT TERM AND BILLING**

Standard contracts are on a yearly basis with monthly payments for service taken.

**RATE TABLE**

(l)

Rates per kilowatt-hour of energy used each month:

		Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$ 6.75			
For All KWH Use		0.311	4.035	9.842

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge is the Customer Charge in the above Table.

**DETERMINATION OF DEMAND**

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

(l) Indicates Increase

**RATE GS-1 (Continued)**  
**GENERAL SERVICE**

**SPACE HEATING**

This provision is in the process of elimination and is available only to service locations served hereunder prior to January 1, 1980 or Customers transferring from Rate Schedules TE and IH. When the sole primary method of space heating is supplied by equipment and installation approved by the Company, the Customer's billing demand shall be adjusted each month during the heating season by eliminating therefrom the demand and the energy usage utilized by space heating equipment determined in accordance with the following schedule:

	SPACE HEATING		AIR CONDITIONING	
	Demand Reduction (KW) % of Installed Heating KW	Energy Usage (KWH) per KW of Installed Heating Capacity	Demand Reduction (KW) per Ton of Installed Air Conditioning	Energy Usage (KWH) per Ton of Installed Air Conditioning
January	60	160	---	---
February	60	145	---	---
March	60	120	---	---
April	40	70	---	---
May	30	25	1.0	45
June	25	5	1.2	270
July	---	---	1.4	340
August	---	---	1.4	340
September	30	15	1.2	270
October	40	50	1.0	135
November	40	100	---	---
December	45	150	---	---

(l)

The above energy eliminated from a Customer's bill shall be billed at 13.027¢ per kwh for customers taking generation services from the Company. This energy shall be billed at 2.874¢ per KWH for customers taking generation services from an alternate electric supplier.

(l) Indicates Increase

**RATE GS-1 (Continued)**  
**GENERAL SERVICE**

**ANNUAL GUARANTEE**

For customers taking generation service from the Company the Annual Guarantee for all service is \$234.50 when service has been supplied for a full twelve-month period ending with June bills. If the customer has taken generation service from an alternate electric supplier for this period the Annual Guarantee shall be \$120.00. If the net amount billed for service during such period aggregate less than the annual guarantee amount associated with the service being taken the difference shall become part of the bill for June.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

**(C)**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) percent.

(C) Indicates Change

**RATE GS-4  
SERVICE**  
(5 kw minimum)

**AVAILABILITY**

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts. This rate replaces GS-2 and GS-3 effective February 10, 1981.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; or 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire.

**CONTRACT TERM AND BILLING**

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

**RATE TABLE**

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)	
First 20 kw of billing demand	\$0.19	\$3.59	\$0.00	(D)
Over 20 kw of billing demand	\$0.19	\$1.30	\$0.00	(D)
First 200 hours use of demand	0.162	3.033	9.842	(I)
Next 300 hours use of demand	0.162	2.303	9.842	(I)
All over 500 hours use of demand	0.162	2.031	9.842	(I)

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge is the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service.

**DETERMINATION OF DEMAND**

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

- (I) Indicates Increase
- (D) Indicates Decrease

**RATE GS-4 - (Continued)**  
**GENERAL SERVICE**  
(5 kw minimum)

**SPACE HEATING**

This provision is in the process of elimination and is available only to service locations served hereunder prior to January 1, 1980 or Customers transferring from Rate Schedules TE and IH.

When the sole primary method of space heating is supplied by equipment and installation approved by the Company, the Customer's billing demand shall be adjusted each month during the heating season by eliminating there from the demand and energy usage utilized by space heating equipment determined in accordance with the following schedule:

	SPACE HEATING		AIR CONDITIONING	
	Demand Reduction (KW) % of Installed Heating KW	Energy Usage (KWH) per KW of Installed Heating Capacity	Demand Reduction (KW) per Ton of Installed Air Conditioning	Energy Usage (KWH) per Ton of Installed Air Conditioning
January	60	160	---	---
February	60	145	---	---
March	60	120	---	---
April	40	70	---	---
May	30	25	1.0	45
June	25	5	1.2	270
July	---	---	1.4	340
August	---	---	1.4	340
September	30	15	1.2	270
October	40	50	1.0	135
November	40	100	---	---
December	45	150	---	---

(I)

The above energy eliminated from Customer's bill shall be billed at 12.821¢ per kwh for those customers taking generation service from the Company. For customers taking generation service from an alternate electric supplier the energy eliminated shall be billed at 2.817¢ per kwh. The remaining energy shall be billed in accordance with the Rate Table; however, the Minimum Monthly Charge based on demand shall apply.

(I) Indicates Increase

**RATE GS-4 - (Continued)**  
**GENERAL SERVICE**  
(5 kw minimum)

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) per cent.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**OFF-PEAK SERVICE**

When it is mutually advantageous to both the Company and the Customer, the Customer's billing demand shall be adjusted for service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. Customers applying for this Off-Peak Rider must meet the following requirements:

- (1) Customer must make a written request to Company for the application of this Rider, and Company shall in its sole judgement, determine whether or not sufficient reason exists for its application.
- (2) Company reserves the right to curtail or discontinue at any time, and without liability to Customer, Customer's use of the excess capacity.
- (3) The Customer's off-peak demand may exceed Customer's on-peak demand to the extent which Company shall determine that its facilities permit supplying such excess demand without disturbing service to its other Customers.
- (4) The Company is not required to provide additional delivery facilities for the delivery of power and energy exempted from the demand charge by this Rider.

**DEFINITION OF PEAK HOURS**

On-peak hours are defined as those hours between 7:00 A.M. and 11:00 P.M. Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays and Sundays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The Company reserves the right to change, from time to time, the hours specified above in accordance with the operating conditions of the Company's system.

**RATE GS-4 - (Continued)**  
**GENERAL SERVICE**  
(5 kw minimum)

**DETERMINATION OF BILLING DEMAND FOR OFF-PEAK SERVICE**

Customer's billing demand shall be taken as the highest of the following:

- (1) Customer's on-peak demand.
- (2) Customer's minimum demand.
- (3) Thirty (30) per cent of Customer's off-peak demand established during the off-peak hours specified above.

That portion of any demand established during off-peak hours, which is above the off-peak demand allowed by the Company, shall be added to the highest demand established during on-peak hours for the purpose of determining billing demand.

**METER CHARGE**

A Meter Charge of \$9.94 per month will be added to the Customer's monthly bill for each separately metered service supplied to the Customer under this Rider. All other charges shall be calculated according to the applicable Rate Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

**RATE GS-5  
GENERAL SERVICE  
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT  
RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)**

**AVAILABILITY**

Upon application, Pursuant to Act 103 of 1985 and Act 203 of 2002, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may elect to have their electric service rendered pursuant to the following charges upon execution of a contract for a minimum term of one year.

For the purpose of this Rate only, the following terms shall have the following meanings indicated for them.

1. "Volunteer Fire Company Service" - A separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for firefighting training. The use of electric service at this service location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.  
The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.
2. "Non-Profit Senior Citizen Center Service" - A separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.  
The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.
3. "Non-Profit Rescue Squad" – A separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Department of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squads.
4. "Non-Profit Ambulance Service" – A separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts is available.

**CONTRACT TERM AND BILLING**

Standard contracts are on a yearly basis with monthly payments for service taken.

(C) Indicates Change

**RATE GS-5 (continued)**  
**GENERAL SERVICE**  
**(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE SQUAD, AND NON-PROFIT AMBULANCE SERVICE)**

**RATE TABLE**

Net rates per kilowatt-hour of energy used each month: (l)

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Customer Charge	\$5.50		
First 500 KWH	0.370	3.165	10.804
Next 500 KWH	0.370	2.684	10.061
Over 1,000 KWH	0.370	1.971	8.461

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be the Customer Charge in the above Table.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**EDUCATION CHARGE RIDER**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(l) Indicates Increase

**RATE TE**  
**NON-RESIDENTIAL SERVICE - TOTAL ELECTRIC**

This Rate Schedule is available only to Customers being served hereunder prior to January 1, 1965, and also to prospective Customers to whom a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**AVAILABILITY**

This Rate is available to Customers when the electrical service supplied under this Rate is the sole source of Customer's energy requirements, including space heating for personal comfort. The electric space heating equipment must be, in Company's judgment, a significant and integral portion of the Customer's total energy requirements, and the heating equipment and its installation must be approved by the Company.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, 3 phase, at such primary voltage as may be determined by the Company, with one transformation to a lower voltage.

**CONTRACT TERM AND BILLING**

Contracts shall be for a term of not less than one (1) year, with monthly payments for service taken. Contracts for a longer term may be required in accordance with Rules and Regulations set forth in this Tariff.

**RATE TABLE**

(I)

Net Rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
First 20,000 KWH	0.451	1.561	9.947
Next 30,000 KWH	0.451	1.461	9.149
Over 50,000 KWH	0.451	1.292	9.149

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

(I) Indicates Increase

**RATE TE - (Continued)**  
**NON-RESIDENTIAL SERVICE - TOTAL ELECTRIC**

**MINIMUM MONTHLY CHARGE**

(I)

The Minimum Monthly Charge shall be \$692.81 plus \$7.39 for each kilowatt of maximum monthly demand in excess of 35 kilowatts for those customers taking generation service from the Company. For customers taking generation service from an alternate electric supplier the minimum monthly charge shall be \$75.55 plus \$0.81 for each kilowatt of maximum monthly demand in excess of 35 kilowatts.

**DETERMINATION OF BILLING DEMAND**

The Company shall set either indicating or recording meters, the choice being its option, to determine the demand. The demand shall be the highest fifteen (15) minute demand in kilowatts during the month.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) per cent.

(I) Indicates Increase

**RATE GLP  
GENERAL LIGHTING AND POWER SERVICE**

This Rate Schedule is in the process of elimination and is available only to Customers served hereunder prior to July 29, 1970.

**AVAILABILITY**

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single phase, 120 or 240 volts, 2 wire; 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; 277-480 volts, 4 wire; 240 or 480 volts, 3 wire.

**CONTRACT TERM AND BILLING**

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

**RATE TABLE**

For energy used each month as registered by meter. (I)

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
First 40 hours of billing demand	0.454	8.018	12.327
Over 40 hours of billing demand	0.454	2.855	9.246

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**DETERMINATION OF DEMAND**

The demand shall be determined at the option of the Company by one of the following methods:

- (a) Determined by estimate or test at the time of maximum use.
- (b) Measured by meters which will at the option of the Company either indicate or record the demand. The demand shall be the highest fifteen (15) minute demand in kilowatts during the month. Where power installations include hoists, elevators, welding machines, electric furnaces or other load having high intermittent peak load requirements, the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval.

(I) Indicates Increase

**RATE GLP - (Continued)**  
**GENERAL LIGHTING AND POWER SERVICE**

**MINIMUM DEMAND AND MONTHLY CHARGE** (I)

The minimum demand used for billing purposes shall not be less than one (1) kilowatt for power service and five (5) kilowatts for lighting service. The Minimum Monthly Charge shall be:

- (a) Power Service ..... \$11.24 per kilowatt of demand, but in no event less than \$11.24 for customers taking generation service from the Company. The charge per kilowatt shall be \$2.22 for customers taking generation service from an alternate electric supplier but in no event less than \$2.22.
- (b) Lighting Service ..... \$11.24 per kilowatt of demand, but in no event less than \$56.20 per month for customers taking generation service from the Company. The charge per kilowatt shall be \$2.22 for customers taking generation service from an alternate electric supplier but in no event less than \$11.10 per month.

**DISCOUNTS**

Discounts applied in the order stated herein will be allowed on bills hereunder.

- (a) Quantity Discounts as follows except on minimum charges:

First                                      Three Hundred Seventy-Six Dollars and Thirty Cents (\$376.30) of bill..Net

All Over                                      Three Hundred Seventy-Six Dollars and Thirty Cents (\$376.30) of bill..25%

- (b) Primary Discount of five (5) percent will be allowed where service is metered on the primary or high tension side of and transforming apparatus and where the meter demand is 100 kw or more.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

(I) Indicates Increase

**RATE GLP - (Continued)**  
**GENERAL LIGHTING AND POWER SERVICE**

**BREAKDOWN AND STANDBY SERVICE**

(I)

Breakdown and standby service will be supplied only under this rate and for contract demands of not less than ten (10) kilowatts at a minimum monthly charge of Eleven Dollars and Twenty-Four Cents (\$11.24) per kilowatt of contract or measured demand, whichever is greater. At the Company's option, the demand may be measured as herein before set forth, provided that if the measured demand exceeds the contract demand by more than thirty-three and one-third (33-1/3) per cent, a new contract demand shall be established and shall be seventy-five (75) per cent of the measured demand.

Service used hereunder in conjunction with Customer's other source of supply, must be taken through an approved double throw switch, and Customer must not at any time operate his other source of supply in parallel with the Company's service.

**CHURCHES**

(I)

Bills rendered for service supplied to a building or buildings the primary use of which is public worship, will be modified by the following:

- (1) Minimum Payment. The minimum monthly payment shall be \$11.24 for customers taking generation service from the Company. For customers taking generation service from an alternate electric supplier the minimum monthly payment shall be \$2.22.
- (2) Maximum Use of Capacity. The maximum use of capacity shall be taken as fifteen (15) kilowatts.
- (3) Upon payment of a bill within thirty (30) days from the mailing date, the prompt payment discount, if any, will be allowed.

This provision is not available where service is supplied to one building under more than one rate.

**PUBLIC AND PRIVATE SCHOOLS**

(I)

Bills rendered for service supplied to private, public and parochial schools and colleges will be modified by the following:

- (1) The Minimum Monthly Charge shall be \$11.24 for customers taking generation service from the Company. For customers taking generation service from alternate electric suppliers the minimum monthly payment shall be \$2.22.
- (2) Where Customers install and operate electrical cooking equipment for demonstration and educational purposes, the billing demand, except in the months of July and August, shall be reduced by 25% of the nameplate rating of the equipment used for this purpose. No billing will be reduced below ten (10) kilowatts or the established minimum demand.
- (3) Upon payment of a bill within thirty (30) days from the mailing date the prompt payment discount, if any, will be allowed.

This provision is not available where service is supplied to one building under more than one rate.

(I) Indicates Increase

**RATE GLP - (Continued)**  
**GENERAL LIGHTING AND POWER SERVICE**

**SPACE HEATING**

This provision is in the process of elimination and is available only to service locations served hereunder prior to January 1, 1980 or Customers transferring from Rate Schedules TE and IH.

When the sole primary method of space heating is supplied by equipment and installation approved by the Company, the Customer's billing demand shall be adjusted each month during the heating season by eliminating there from the demand and the energy usage utilized by space heating equipment determined in accordance with the following schedule:

	SPACE HEATING		AIR CONDITIONING	
	Demand Reduction (KW) % of Installed Heating KW	Energy Usage (KWH) per KW of Installed Heating Capacity	Demand Reduction (KW) per Ton of Installed Air Conditioning	Energy Usage (KWH) per Ton of Installed Air Conditioning
January	60	160	---	---
February	60	145	---	---
March	60	120	---	---
April	40	70	---	---
May	30	25	1.0	45
June	25	5	1.2	270
July	---	---	1.4	340
August	---	---	1.4	340
September	30	15	1.2	270
October	40	50	1.0	135
November	40	100	---	---
December	45	150	---	---

(I)

The above energy eliminated from Customer's bill shall be billed at 11.485¢ per kwh for customers taking generation service from the Company. This energy shall be billed at 1.947¢ per kwh for customers taking generation service from an alternate electric supplier. That portion of the bill computed at 11.485¢ or 1.947¢ per kwh will be deducted before applying quantity discounts.

(I) Indicates Increase

**RATE GLP - (Continued)**  
**GENERAL LIGHTING AND POWER SERVICE**

**ANNUAL GUARANTEE**

For customers taking generation service from the Company the Annual Guarantee for all service is \$278.87 when service has been supplied for a full twelve-month period ending with June bills. If the customer is taking generation service from an alternate electric supplier, the Annual Guarantee is \$86.38 when service has been supplied for a full twelve-month period ending with June bills. If the net amounts billed for service during such period aggregate less than the Annual Guarantee associated with the service being taken the difference shall become part of the bill for June.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate except for charges made under the Energy Cost Rate.

**EDUCATION CHARGE RIDER**

**(C)**

The Education Charge included in this Tariff shall apply to the kilowatt-hour of energy used each month under this Rate.

**PAYMENT TERMS**

Bills at the foregoing rates and discounts are due and payable on or before the last day for payments as specified on bill. Bills to Customers who defer payments beyond the specified date will be increased two (2) percent.

(C) Indicates Change

**RATE LP  
LARGE POWER SERVICE**

**AVAILABILITY**

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, 3 phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts, with one (1) transformation to a lower voltage with metering on the primary side of transformers and substation equipment supplied by the Company.

**CONTRACT TERM AND BILLING**

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

**RATE TABLE**

(I)

The Customer's monthly bill shall be the sum of the demand and energy charges.

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
Demand Charge:			
First 100 kw of billing demand	\$11.00 *	\$135.80 *	\$674.57 *
Next 400 kw of billing demand	\$0.11	\$0.94	\$5.38
Over 500 kw of billing demand	\$0.11	\$0.69	\$4.08
First 100 hours use of billing demand	0.167	1.696	9.414
Next 200 hours use of billing demand but not more than 200,000 KWH	0.167	1.518	8.509
Next 200 hours use of billing demand but not more than 200,000 KWH	0.167	1.383	7.922
Excess	0.167	1.295	7.922

\* ..... Charge is for the First 100 kw of billing demand or any part thereof.

(I) Indicates Increase

**RATE LP - (Continued)**  
**LARGE POWER SERVICE**

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**DETERMINATION OF DEMAND**

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

**SECONDARY SERVICE**

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be an amount equal to the demand charge plus the power factor charge for the month.

**EQUIPMENT CREDIT**

Where all substation and transforming equipment is owned and maintained by the Customer, the Company will allow a credit of (10) percent of the demand charge.

**ANNUAL GUARANTEE**

The annual guaranteed revenue shall be equal to twelve (12) times the monthly contract demand charge but in no event less than \$5,508.00 for customers taking generation service from the Company. This amount shall not be less than \$1,471.56 when the customer is taking generation service from an alternate electric supplier.

(D) Indicates Decrease

(C) Indicates Change

**RATE LP - (Continued)**  
**LARGE POWER SERVICE**

**OFF-PEAK POWER**

When it is mutually advantageous to both the Company and Customer, the Customer's billing demand under this Rate shall be adjusted for service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. Customers applying for this Off-Peak Provision must meet the following requirements:

- (1) Customer must make a written request to Company for the application of this Provision, and Company shall, in its sole judgment, determine whether or not sufficient reason exists for its application.
- (2) Company reserves the right to curtail or discontinue at any time, and without liability to Customer, Customer's use of the excess capacity.
- (3) If service under this Provision is made available to more than one Customer, the available capacity of Company's facilities shall be prorated on the basis of billing demands if sufficient capacity is not available to supply the total amount requested.
- (4) The Customer's off-peak demand may exceed Customer's on-peak demand to the extent which Company shall determine that its facilities permit supplying such excess demand without disturbing service to its other Customers.
- (5) The capacity supplied by the Company must be the exclusive source of service for the connected load so supplied under this Provision.
- (6) The Company is not required to provide additional delivery facilities for the delivery of power and energy exempted from the demand charge by this Provision.

**DEFINITION OF PEAK HOURS**

On-peak hours are defined as those hours between 8:00 A.M. and 9:00 P.M. Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays. Off-peak hours are defined as the hours other than those specified as on-peak hours.

Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to change, from time to time, the hours specified above in accordance with the operating conditions of the Company's system.

**RATE LP - (Continued)**  
**LARGE POWER SERVICE**

**DETERMINATION OF BILLING DEMAND FOR OFF-PEAK SERVICE**

Customer's billing demand shall be taken as the highest of the following:

- (1) Customer's on-peak demand.
- (2) Customer's minimum demand.
- (3) Sixty-six and two-thirds (66-2/3) per cent of Customer's off-peak demand established during the off-peak hours specified above.
- (4) Twenty-five (25) per cent of Customer's off-peak demand established when Customer limits excess demands to operation between 11:00 P.M. and 7:00 A.M.

That portion of any demand established during off-peak hours, which is above the off-peak demand allowed by the Company, shall be added to the highest demand established during on-peak hours for the purpose of determining billing demand.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased two (2) percent.

**RATE HTP  
HIGH TENSION POWER SERVICE**

**AVAILABILITY**

Available to Customers taking general light and power service at each delivery point and whose minimum billing demand is not less than two thousand (2,000) kilowatts.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, 3 phase, 66,000 volts with metering on the primary side of transformers and substation equipment supplied by the Customer.

**CONTRACT TERM AND BILLING**

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

**RATE TABLE**

(l)

The Customer's monthly bill shall be the sum of the demand and energy charges.

	Transmission (¢/kwh)	Distribution (¢/kwh)	Generation (¢/kwh)
Demand Charge:			
First 2,000 kw of billing demand	\$220.00 *	\$1,625.35 *	\$7,346.09 *
Over 2,000 kw of billing demand	\$0.11	\$0.64	\$3.58
First 100 hours use of billing demand	0.197	1.656	8.813
Next 100 hours use of billing demand but not more than 200,000 kwh	0.197	1.398	7.587
Excess	0.197	1.228	6.778

\* ..... Charge is for the First 100 kw of billing demand or any part thereof.

**DETERMINATION OF DEMAND**

The demand shall be determined by recording meters during each fifteen (15) minute period of the month. The billing demand shall be calculated as the average of the four (4) highest demands recorded during different days of the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than sixty (60) percent of the maximum billing demand of the previous eleven (11) months or two thousand (2,000) kilowatts, whichever is greater.

(l) Indicates Increase

**RATE HTP - (Continued)**  
**HIGH TENSION POWER SERVICE**

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**MINIMUM MONTHLY CHARGE**

The Minimum Monthly Charge shall be an amount equal to the demand charge plus the power factor charge for the month.

**ANNUAL GUARANTEE**

The annual guaranteed revenue shall be equal to twelve (12) times the monthly contract demand charge but in no event less than Sixty-Four Thousand Nine Hundred Thirty-Two Dollars (\$64,932.00). This amount shall not be less than \$18,288.00 when the customer is taking generation service from an alternate electric supplier.

**OFF-PEAK POWER**

When it is mutually advantageous to both the Company and Customer, the Customer's billing demand under this Rate shall be adjusted for service supplied during off-peak hours for demands in excess of those supplied during on-peak hours. Customers applying for this Off-Peak Provision must meet the following requirements:

- (1) Customer must make a written request to Company for the application of this Provision, and Company shall, in its sole judgment, determine whether or not sufficient reason exists for its application.
- (2) Company reserves the right to curtail or discontinue at any time, and without liability to Customer, Customer's use of the excess capacity.
- (3) If service under this Provision is made available to more than one Customer, the available capacity of the Company's facilities shall be prorated on the basis of billing demands if sufficient capacity is not available to supply the total amount requested.
- (4) The Customer's off-peak demand may exceed Customer's on-peak demand to the extent which Company shall determine that its facilities permit supplying such excess demand without disturbing service to its other Customers.
- (5) The capacity supplied by the Company must be the exclusive source of service for the connected load so supplied under this Provision.
- (6) The Company is not required to provide additional delivery facilities for the delivery of power and energy exempted from the demand charge by this Provision.

- (I) Indicates Increase
- (D) Indicates Decrease
- (C) Indicates Change

**RATE HTP - (Continued)**  
**HIGH TENSION POWER SERVICE**

**DEFINITION OF PEAK HOURS**

On-peak hours are defined as those hours between 8:00 A.M. and 9:00 P.M. Eastern Standard Time or Daylight Saving Time, whichever is in common use, daily except Saturdays, Sundays and holidays.

Off-peak hours are defined as the hours other than those specified as on-peak hours. Holidays are New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to change from time to time, the hours specified above in accordance with the operating conditions of the Company's system.

**DETERMINATION OF BILLING DEMAND FOR OFF-PEAK SERVICE**

Customer's billing demand shall be taken as the highest of the following:

- (1) Customer's on-peak demand.
- (2) Customer's minimum demand.
- (3) Sixty-Six and two-thirds ( $66\frac{2}{3}$ ) percent of Customer's off-peak demand established during the off-peak hours specified above.
- (4) Twenty-five (25) percent of Customer's off-peak demand established when Customer limits excess demands to operate between 11:00 P.M. and 7:00 A.M.

That portion of any demand established during off-peak hours, which is above the off-peak demand allowed by the Company, shall be added to the highest demand established during on-peak hours for the purpose of determining billing demand.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased two (2) percent.

**RATE SL  
STREET LIGHTING SERVICE**

This rate schedule is available only to those service locations connected prior to July 1, 2007.

**AVAILABILITY**

This Rate is available for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

**CONTRACT TERM**

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

**RATE TABLE** (Applicable prior to January 1, 2010)

(C)

Rates per lamp per month for standard construction with monthly payments for service rendered.

<b>Lamp Rating</b>	<b>Municipal or Public Authority</b>
Mercury Vapor	
3,750 Lumens (Note 1)	\$ 7.71
7,000 Lumens	10.19
11,000 Lumens	15.11
20,000 Lumens	21.00
60,000 Lumens	40.24
Low mounted, decorative fixture and pole.....	\$ 7.46 per month
for underground service, provided that	in addition to charge
no trenching and back-filling is required	in Rate Table above
Additional wood pole installed for the sole.....	\$ 5.99 per month
purpose of supporting lighting fixtures or circuits	

The number of KWH supplied is based upon the average hours' use and size of lamps.

(C) Indicates Change

**RATE SL - (Continued)**  
**STREET LIGHTING SERVICE**

**RATE TABLE** (Applicable on or after January 1, 2010)

(C)

Rates per lamp per month for standard construction with monthly payments for service rendered.  
Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)
3,750 Lumen	\$3.86	4.035
7,000 Lumen	\$4.03	4.035
11,000 Lumen	\$6.33	4.035
20,000 Lumen	\$7.60	4.035
60,000 Lumen	\$6.39	4.035

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that  
no trenching and back-filling is required in addition to charge  
in Rate Table above

Additional wood pole installed for the sole ..... \$ 5.99 per month  
purpose of supporting lighting fixtures or circuits

The number of KWH supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

**STANDARD CONSTRUCTION**

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

**HOURS OF BURNING**

All night lamps from one-half (1/2) hour after sunset to one-half (1/2) hour before sunrise, a total of approximately 4,000 hours per year.

(C) Indicates Change

**RATE SL - (Continued)**  
**STREET LIGHTING SERVICE**

(C)

**LAMP RENEWALS**

Free Lamp renewal service is provided upon notice to the Company for lamps burned out, broken or giving less than eighty percent (80%) of initial lumens as rated by the manufacturers. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is available to the Company.

**SPACING OF LAMPS**

The standard spacing of lamps shall be a distance not to exceed four hundred (400) feet. The Company reserves the right to make an additional charge of 8¢ per month for each additional distance of twenty-five (25) feet spacing required and if additional poles are required for spacing exceeding 400 feet, a charge of 84¢ per pole per month; provided that these charges shall not apply to installations made prior to August 1, 1946; provided further that pole charges shown in the Rate Table apply to any pole installed after January 1, 1981.

**NOTE 1:**

3,750 Lumen-Mercury Vapor Lamp Rate restricted to units installed as of July 27, 1994.

**ADDITIONAL LAMPS**

Additional lamps and fixtures of the type currently being used by the Company may be ordered installed by Customer at any time during the first four (4) years of a standard five (5) year contract. Additional lamps and fixtures ordered installed during last year of standard contract or contracts less than five (5) years may be deferred at Company's option until a new standard contract is executed, unless the Customer is willing to pay the cost of installation, subject to refund by Company when new standard five (5) year contract is executed.

No additional lamps and fixtures are available after July 1, 2007.

**RELOCATION OF LAMPS**

The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

**CHANGE IN SIZE OF LAMP**

In the event that change in size of lamps is desired by the Customer, Company will make such change in accordance with the following requirements:

- (1) That no further investment, except lamps, by Company in new fixtures shall be required;
- (2) Mercury vapor lamps are available to the Company
- (3) Changes of lamp size other than those covered under Clause 1 hereof shall be subject to further agreement between Customer and Company.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

(C) Indicates Change

**RATE SL - (Continued)**  
**STREET LIGHTING SERVICE**

(C)

**PAYMENT TERMS**

Bills for service taken will be rendered monthly, and if paid within thirty (30) days after date of bill the following discounts will be allowed:

Contracts, 5 years or more.....5% discount on first \$323.48 of monthly bill  
plus 2% discount on balance

Contracts, less than 5 years.....1% discount on total monthly bill

No discount will be allowed where contract for service is not in effect or where payments are deferred beyond the thirty (30) day period herein specified.

(C) Indicates Change

**RATE SSL  
SODIUM STREET LIGHTING SERVICE**

**AVAILABILITY**

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks.

**CONTRACT TERM**

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days notice prior to expiration period of contract by either party.

**NET MONTHLY RATE** (Applicable prior to January 1, 2010)

(C)

Nominal Initial Lumens	Wattage	Municipal or Public Authority
9,500	100	\$11.97
16,000	150	13.94
25,000	250	18.37
50,000	400	24.25

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that in addition to charge  
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole.....\$ 5.99 per month  
purpose of supporting lighting fixtures or circuits

The number of KWH supplied is based upon the average hours' use and size of lamp.

(C) Indicates Change

**RATE SSL - (Continued)**  
**SODIUM STREET LIGHTING**

**NET MONTHLY RATE** (Applicable on or after January 1, 2010)

(C)

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)
9,500 Lumen	\$7.41	4.035
16,000 Lumen	\$7.47	4.035
25,000 Lumen	\$8.45	4.035
50,000 Lumen	\$8.97	4.035

Low mounted, decorative fixture and pole..... \$ 7.46 per month  
for underground service, provided that in addition to charge  
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole ..... \$ 5.99 per month  
purpose of supporting lighting fixtures or circuits

The number of KWH supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps.

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

**GENERAL PROVISIONS**

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

**CUSTOMER FINANCING**

When the Company permits the Customer to finance all or a portion of Company's cost of street lighting equipment, of a type being offered by Company, the Company will recognize this financing by crediting Customer's street lighting account over 10 years with an amount equal to Customer's contribution plus interest.

(C) Indicates Change

**RATE SSL - (Continued)**  
**SODIUM STREET LIGHTING**

(C)

**SPECIAL CUSTOMER EQUIPMENT**

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

**REMOVAL OF MERCURY VAPOR**

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

**TERMINATION**

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus remaining value of system.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

The rates set forth above state net prices. Standard bills will show the net amount and a gross amount 3% greater than the net amount. If payment is made on or before the last day for payment as specified on the bill, prompt payment discount equal to the difference between the gross and net amounts will be allowed.

(C) Indicates Change

**RATE MHSL  
METAL HALIDE STREET LIGHTING SERVICE**

**AVAILABILITY**

This Rate is available to municipalities or other public authorities for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

**CONTRACT TERM**

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days notice prior to expiration period of contract by either party.

**NET MONTHLY RATE** (Applicable prior to January 1, 2010)

(C)

Nominal Initial Lumens	Wattage	Municipal or Public Authority
9,000	100	\$11.27 (1)
12,900	150	\$11.27 (1)
13,000	175	\$11.27 (1)
20,500	250	\$16.16
36,000	400	\$20.06

(1) Low mounted, decorative fixture and pole ..... \$ 7.46 per month  
for underground service, provided that in addition to charge  
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole.....\$ 5.99 per month  
purpose of supporting lighting fixtures or circuits

The number of KWH supplied is based upon the average hours' use and size of lamp.

(C) Indicates Change

**RATE MHSL - (Continued)**  
**METAL HALIDE STREET LIGHTING SERVICE**

**NET MONTHLY RATE** (Applicable on or after January 1, 2010)

(C)

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/KWH)
9,000 Lumen	\$6.71	4.035
12,900 Lumen	\$5.42	4.035
13,000 Lumen	\$4.92	4.035
20,500 Lumen	\$7.29	4.035
36,000 Lumen	\$6.20	4.035

(1) Low mounted, decorative fixture and pole ..... \$ 7.46 per month  
for underground service, provided that ..... in addition to charge  
no trenching and back-filling is required ..... in Rate Table above

Additional wood pole installed for the sole ..... \$ 5.99 per month  
purpose of supporting lighting fixtures or circuits

The number of KWH supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of KWH supplied is based upon the average hours' use and size of lamps

**GENERATION SUPPLY RATE**

(C)

The GSR stated in Section 34 is applicable to all customers served under this rate schedule and taking Default Service from the Company.

**GENERAL PROVISIONS**

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.
- (e) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

(C) Indicates Change

**RATE MHSL - (Continued)**  
**METAL HALIDE STREET LIGHTING SERVICE**

(C)

**SPECIAL CUSTOMER EQUIPMENT**

Upon request, the Company may, at its option, operate and maintain special lighting equipment of a type not being offered by Company provided Customer installs equipment and supplies any nonstandard replacement parts at no cost to Company.

**REMOVAL OF MERCURY VAPOR AND HIGH PRESSURE SODIUM**

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 5 or 10 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the customer.

**TERMINATION**

If Customer terminates street lighting service under this schedule for any reason prior to expiration of any 10-year term, Customer shall pay removal cost plus the estimated remaining value of system.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

A late payment charge of 1.25% per month of the unpaid balance of all charges due on a bill will be made for failure to make payment in full by the due date. These charges are to be calculated on the overdue portions of the bill only. Such interest rate, when annualized, shall not exceed 15% simple interest per annum.

(C) Indicates Change

Issued: September 30, 2009

Effective: October 1, 2009

**RATE FCP  
FLOOD CONTROL POWER SERVICE**

**AVAILABILITY**

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, three phase, 13,800 volts.

**CONTRACT TERM AND BILLING**

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

**RATE TABLE**

(l)

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
First 100 KWH or less per month for each electrically driven pump installed	\$0.16	\$2.50	\$13.52
All additional KWH	0.117	1.780	9.640

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

The above Rates are net and apply only when bills are paid within fifteen (15) days from the date thereof. When not so paid, the gross rate (being the net rate plus 5% on the first \$524.00 of monthly bill and 2% on the remainder thereof) applies.

**SPECIAL PROVISIONS**

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours notice to the Company, and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(l) Indicates Increase

**RATE BLR  
BORDERLINE RESALE SERVICE**

**AVAILABILITY**

Available under reciprocal agreements to neighboring public utilities supplying electric service for resale in territory immediately adjacent to the charter territory of the Company, provided the Company, in its opinion has available capacity over and above that required to meet the demands, present and prospective, for service in its own territory.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, single or three phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts.

**CONTRACT TERM AND BILLING**

Standard contracts are for a term of five (5) years with monthly payments for service taken.

**RATE TABLE**

Service will be provided under the appropriate Company Tariff Rate. The appropriate rate is that under which the Customer would be served if they were located within the Company's franchised service territory.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are due upon presentation and shall be paid within fifteen (15) days from the date of bill for service supplied during the preceding month.

**POWER FACTOR**

The Power Factor Charge contained in this Tariff is applied to this Rate.

**RATE IH  
INSTITUTIONAL HEATING SERVICE**

This Rate Schedule is available only to Customers being served hereunder prior to January 1, 1965, and also to prospective Customers to whom a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**AVAILABILITY**

This Rate is available to municipal, religious, charitable and educational institutions not conducted for profit, taking service metered at each delivery point for lighting, power and the sole primary method of space heating and water heating. All equipment and their installations served under this Rate must be approved by the Company.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, 3 phase, at such primary voltages as may be determined by the Company, with one transformation to a lower voltage.

**CONTRACT TERM AND BILLING**

Contracts shall be for a term of not less than one (1) year, with monthly payments for service taken. Contracts for a longer term may be required in accordance with Rules and Regulations set forth in this Tariff.

**RATE TABLE**

(l)

Net rates per kilowatt-hour of energy used each month:

	Transmission (¢/KWH)	Distribution (¢/KWH)	POLR Generation (¢/KWH)
First 40,000 KWH	0.532	1.908	10.339
All Over 40,000 KWH	0.532	1.630	9.719

**POLR GENERATION PRICE**

The POLR Generation price is applicable to all customers served under this rate schedule and taking standard UGI Generation Service from the Company.

**ANNUAL GUARANTEE**

For customers taking generation service from the Company the annual guaranteed revenue shall be a sum equal to \$40.60 per year for each KW of maximum billing demand, but in no event less than \$1,015.00 when service has been supplied for a full twelve-month period ending with June bills. The annual guaranteed revenue shall be a sum equal to \$9.78 per year for each KW of maximum billing demand, but in no event less than \$244.50 for customers taking generation service from an alternate electric supplier for the full preceding twelve month period. If the net amounts billed for service during such period aggregate less than the annual guaranteed revenue, the difference shall become a part of the bill for June.

(l) Indicates Increase

UGI UTILITIES, INC.  
ELECTRIC DIVISION

Supplement No. 9 to  
Electric – Pa. PUC No. 5  
First Revised Page No. 87  
Canceling Original Page No. 87

**RATE IH – (Continued)**  
**INSTITUTIONAL HEATING SERVICE**

**DETERMINATION OF BILLING DEMAND**

The Company shall set either indicating or recording meters, the choice being its option, to determine the demand. The demand shall be the highest 15 minute demand in kilowatts during the month.

**TAX ADJUSTMENT SURCHARGE**

The Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate.

**PAYMENT TERMS**

Bills are net if paid on or before the last day for payment as specified on bill. Bills of Customers who defer payment beyond the specified date will be increased three (3) percent.