

### RFP Schedule

October 27, 2009	Notice of RFP sent to potential suppliers
<b>November 4, 2009</b> (10:00 a.m. E.T.)	<b>RFP Conference Call with all interested parties for the Load Following service</b> Call-in Number – 800-827-3104 Code – 6986216546
<b>November 4, 2009</b> (2:00 p.m. E.T.)	<b>RFP Conference Call with all interested parties for the Peaking service</b> Call-in Number – 800-827-3104 Code – 6986216546
November 10, 2009 (4:00 p.m. E.T.)	Notice of intent to submit bids due. E-mail notice to <a href="mailto:ugirfp@ugi.com">ugirfp@ugi.com</a>
November 17, 2009 (11:00 a.m. E.T.)	RFP responses due to UGI/Pace
November 17, 2009 (4:00 p.m. E.T.)	Winning bidders selected by UGI, verified by Pace and verbally notified by UGI of bid status
November 17, 2009 (4:00 p.m. E.T.)	Results of auction sent to Pennsylvania PUC
November 18, 2009	Pennsylvania PUC approves results of RFP
November 18, 2009 Close of Business	UGI verbally notifies winning bidders

\* Be aware that Daylight Savings is November 1, 2009.

**UGI Utilities, Inc. – Electric Division**  
**Peaking Service Request for Proposal**  
*October 27, 2009*

1. UGI is seeking quotes for peaking service for its Default Service supplies for its Group One customers for the period January 1, 2010 through May 31, 2011. Bids must conform to the standards approved by the Pennsylvania Public Utility Commission (PUC) in UGI's Default Service Supply filing (Docket No. P-2008-2022931). Group One is made up of residential, lighting and small commercial and industrial customers with less than 100 kW of peak load.
2. All bids must remain open until the end of the business day following submission to UGI to allow the Pennsylvania PUC time to review and approve the winning bids.
3. All bids must be submitted by e-mail to [ugirfp@ugi.com](mailto:ugirfp@ugi.com) by **November 17, 2009 at 11:00 a.m. E.T.**
4. A UGI representative will notify supplier of intent to use the peaking service by 10:00 am EPT on the prior business day. If the service is called for on a Friday it will be called for Saturday through Monday inclusively.
5. Supplies will be scheduled using PJM eSchedules.
6. The EEI or ISDA Contract between UGI and the counter party will control all transactions completed under this RFP.
7. Winning bids will be determined by price, subject to the provision that bids for the service are less than 1% of the total Group One portfolio. In the event two or more bids are received that contain identical prices, the counter party that is otherwise providing the least amount of power to the customer group during the supply period in question will be awarded the service. If this method does not break the tie, the winning bidder will be chosen at random by Pace Global Energy Services, LLC.
8. Bids are for the right but not the obligation to purchase MW annually for up to 200 hours with a strike price of \$175140.00 (\$/MWH at UGI Aggregate).
9. A Bid Response Form is attached. Bids must be submitted on a form similar to the attached to be considered by UGI.
10. All bids must be submitted in U.S. dollars.

**UGI Utilities, Inc. – Electric Division**  
**Request for Proposal Response Form**  
*November 17, 2009*

This bid is submitted in response to UGI’s Request for Proposal dated October 27, 2009.

**Supplier Name** \_\_\_\_\_

**Contact Person and Phone** \_\_\_\_\_

Supply Type Peaking Service

Term	Price (\$/MWH)

All bids must be submitted by e-mail to [ugirfp@ugi.com](mailto:ugirfp@ugi.com) by **November 17, 2009 at 11:00 a.m. E.T.**

Bids must remain open until the close of the November 18, 2009 business day.  
Bidders must have an EEI or ISDA contract in place with UGI for bids to be considered.  
Winning bidders have two business days to complete the confirmation agreement.