

UGI CENTRAL PENN GAS, INC.

EMMITSBURG - MARYLAND

Rates and Rules
Governing the Furnishing
of
Natural Gas Service
in
Emmitsburg
and
Environs
Frederick County, Maryland

ISSUED: October 6, 2008

EFFECTIVE: November 5, 2008

Paul J. Szykman
Vice President – Rates

NOTICE

THIS SUPPLMENT CHANGES THE CORPORATE NAME.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

| | |
|-----------|--|
| All Pages | Name changed from "PPL GAS UTILITIES CORPORATION" to "UGI CENTRAL PENN GAS, INC." |
| All Pages | Change Issue Date from October 10, 2005 to October 6, 2008. |
| All Pages | Change Effective Date from November 20, 2005 to November 5, 2008. |
| Page 1 | Change authorizing corporate officer from Robert M. Geneczko, President, to Paul J. Szykman, Vice President – Rates. |

UGI CENTRAL PENN GAS, INC.

TABLE OF CONTENTS

| | |
|--|------------|
| List of Changes | 2 |
| Table of Contents | 3 |
| General Rate, Schedule "A" | 4 |
| Domestic Rate (Optional), Schedule "B" | 5 |
| Commercial and Industrial Rate (Optional), Schedule "C" | 6 |
| Large Commercial and Industrial Rate (Optional), Schedule "D" | 7-8 |
| Blank | 9-10(A)(1) |
| Supplemental Gas Service and/or Delivery Service Schedule "F" | 11-11A |
| Purchased Gas Adjustment Clause | 12-12B |
| Rules and Regulations | 13-26 |

GENERAL RATE

SCHEDULE "A"

AVAILABLE:

For all gas consumers for which no specific rate schedule is provided.

RATE:

| | | |
|----------------------|----------------------------------|----------|
| First. | .3 dekatherm per month per dth | \$ 9.411 |
| Next | 2.7 dekatherm per month per dth | 5.850 |
| Next | 7.0 dekatherm per month per dth | 4.316 |
| Next | 10.0 dekatherm per month per dth | 3.947 |
| All over | 20.0 dekatherm per month per dth | 3.333 |
| Minimum monthly bill | | \$ 2.19 |

Purchased Gas Adjustment Surcharge: The above rates are subject to adjustment under Purchased Gas Adjustment Rider. (See Page 12).

Franchise Tax Adjustment: In compliance with the Maryland 1999 Electric and Gas Utility Tax Reform Act, effective with all bills read on or after April 1, 2003, there shall be a tax surcharge for the recovery of the Maryland Franchise Tax. Such surcharge will be based on the Maryland Franchise Tax rate in effect at that time.

BILLS DUE:

Bills are due and payable on presentation. The final date for payment at "Net Rates" is shown on the bill and is at least twenty (20) days from date of presentation.

LATE PAYMENT CHARGE:

The above rates are net and apply if bill is paid in full on or before the final date shown on bill for payment at net rates; if bill is not paid in full on or before final date for payment at net rates, an additional charge of one and one-half percent (1.5%) will be made. (The final date for payment at net rates is established in accordance with the provisions set forth in the "BILLS DUE" section.)

DOMESTIC RATE (OPTIONAL)

SCHEDULE "B"

AVAILABLE:

To any residential customer having installed an automatically controlled gas water heater or gas refrigerator or for house heating purposes where gas is the principal source of fuel.

RATE:

| | | |
|----------------------|-----------------------------------|----------|
| First | .8 dekatherm per month per dth | \$ 7.385 |
| Next | 1.2 dekatherm per month per dth | 4.070 |
| Next | 48.0 dekatherm per month per dth | 3.333 |
| Next | 50.0 dekatherm per month per dth | 3.272 |
| All over | 100.0 dekatherm per month per dth | 3.210 |
| Minimum monthly bill | | \$ 2.80 |

Purchased Gas Adjustment Surcharge: The above rates are subject to adjustment under Purchased Gas Adjustment Rider. (See page 12).

Franchise Tax Adjustment: In compliance with the Maryland 1999 Electric and Gas Utility Tax Reform Act, effective with all bills read on or after April 1, 2003, there shall be a tax surcharge for the recovery of the Maryland Franchise Tax. Such surcharge will be based on the Maryland Franchise Tax rate in effect at that time.

BILLS DUE:

Bills are due and payable on presentation. The final date for payment at "Net Rates" is shown on the bill and is at least twenty (20) days from date of presentation.

LATE PAYMENT CHARGE:

The above rates are net and apply if bill is paid in full on or before the final date shown on bill for payment at net rates; if bill is not paid in full on or before final date for payment at net rates, an additional charge of one and one-half percent (1.5%) will be made. (The final date for payment at net rates is established in accordance with the provision set forth in the "BILLS DUE" section).

COMMERCIAL AND INDUSTRIAL RATE (OPTIONAL)
SCHEDULE "C"

AVAILABLE:

To any commercial and industrial customer using gas for commercial and/or industrial purposes.

RATE:

| | | |
|----------|-----------------------------------|----------|
| First | .5 dekatherm per month per dth | \$ 9.411 |
| Next | 2.5 dekatherm per month per dth | 5.604 |
| Next | 7.0 dekatherm per month per dth | 4.316 |
| Next | 30.0 dekatherm per month per dth | 3.701 |
| Next | 30.0 dekatherm per month per dth | 3.087 |
| Next | 50.0 dekatherm per month per dth | 2.965 |
| Next | 100.0 dekatherm per month per dth | 2.780 |
| Next | 200.0 dekatherm per month per dth | 2.658 |
| Next | 400.0 dekatherm per month per dth | 2.596 |
| All over | 820.0 dekatherm per month per dth | 2.535 |

Minimum monthly charge: \$2.42 per Dth of maximum daily demand, but not less than \$2.80.

Purchased Gas Adjustment Surcharge: The above rates are subject to adjustment under Purchased Gas Adjustment Rider. (See page 12).

Franchise Tax Adjustment: In compliance with the Maryland 1999 Electric and Gas Utility Tax Reform Act, effective with all bills read on or after April 1, 2003, there shall be a tax surcharge for the recovery of the Maryland Franchise Tax. Such surcharge will be based on the Maryland Franchise Tax rate in effect at that time.

BILLS DUE:

Bills are due and payable on presentation. The final date for payment at "Net Rates" is shown on the bill and is at least fifteen (15) days from date of presentation.

LATE PAYMENT CHARGE:

The above rates are net and apply if bill is paid in full on or before the final date shown on bill for payment at net rates; if bill is not paid in full on or before final date for payment at net rates, an additional charge of one and one-half percent (1.5%) will be made on the sum of rate schedule steps one to nine, inclusive. The charge for gas consumption billed using the tenth step ("All over 820.0 dekatherm") is excluded from the "LATE PAYMENT CHARGE". (The final date for payment at net rates is established in accordance with the provisions set forth in the "BILLS DUE" Section).

LARGE COMMERCIAL AND INDUSTRIAL RATE (OPTIONAL)

SCHEDULE "D"

AVAILABLE:

To any commercial or industrial customer who contracts for at least a Maximum Daily Demand of 400 Dth of gas.

NET MONTHLY RATE:

Monthly Demand Charge: \$5.49 per Dth of Maximum Daily Demand.

Commodity Charge: \$2.1729 per Dth for all gas delivered.

Minimum Monthly Bill: The Demand Charge for the monthly billing period.

Purchased Gas Adjustment Surcharge: The above rates are subject to adjustment under Purchased Gas Adjustment Rider. (See page 12).

Gross Receipts Tax Surcharge: 2.04% of net bill, excluding commodity charges, otherwise computed for service. The surcharge of 2.04% will be increased or decreased in accordance with any increase or decrease of the Maryland Gross Receipts Tax.

Tax Adjustment: The Monthly Base Rates shall be increased by adding thereto a properly allocable share of any tax, license or assessment imposed subsequent to the effective date of this Rate Schedule by any governmental authority, which affects the Company's cost of operation and which is based upon the number of meters, customers, revenues, volumes of gas sold, or any other basis where direct allocation thereof is possible. This includes a surcharge for the recovery of Maryland Franchise Tax. Such surcharge will be based on the Maryland Franchise Tax rate in effect at that time.

BILLS DUE:

Bills are due and payable on presentation. The final date for payment at "Net Rates" is shown on the bill and is at least fifteen (15) days from date of presentation.

LATE PAYMENT CHARGE:

The above rates are net and apply if bill is paid in full on or before the final date shown on bill of payment at net rates; if bill is not paid in full on or before final date for payment at net rates, an additional charge of one and one-half percent (1.5%) will be made. (The final date for payment at net rates is established in accordance with the provisions set forth in the "BILLS DUE" section).

LARGE COMMERCIAL AND INDUSTRIAL RATE (OPTIONAL)

SCHEDULE "D" (Continued)

ADJUSTMENT OF THE BILLING DEMAND:

In the event the Company fails or is unable to deliver on any day, the volume of natural gas which buyer desires to receive (up to eighty-five percent (85%) of the then effective Maximum Daily Demand), then the Billing Demand for the billing month in which such days occur shall be reduced by a quantity equal to the quotient arrived at by dividing the aggregate of the differences between the volume of natural gas delivered on such days and the volumes of natural gas which buyer, in good faith, requested to receive on such days, by the number of days in said billing month.

DELIVERIES IN EXCESS OF MAXIMUM DAILY DEMAND:

(a) If buyer on more than one day in any billing month shall have taken a volume of gas in excess of the Maximum Daily Demand by two percent (2%) or fifty (50) Dth, whichever is greater, then buyer shall be billed and shall pay for such volumes taken in excess of the Maximum Daily Demand on all such days in the month at the rate of two dollars (\$2.00) per Dth for the volumes up to two percent (2%) of the Maximum Daily Demand, or fifty (50) Dth, whichever is greater, and five dollars (\$5.00) per Dth for all volumes in excess thereof, in addition to the Commodity Charge therefor.

(b) The provisions of sub-paragraph (a) above, shall not apply for any day with respect to which the Company shall have first given its expressed consent for buyer to take not more than a specified volume of gas in excess of the Maximum Daily Demand. The consent of the Company under this sub-paragraph (b) is limited to one day and separate consent shall be required with respect to each and every day in which gas is so taken. Buyer shall pay for all such volumes taken in excess of the Maximum Daily Demand with Company's consent as herein provided, at a rate of \$0.758 per Dth, plus the Commodity Charge.

(c) If buyer on only a single day in any billing month, shall have taken a volume in excess of one hundred and two percent (102%) of the Maximum Daily Demand, under circumstances not specifically provided for in sub-paragraphs (a) and (b) above, then buyer shall be billed and shall pay for all such volumes taken in excess of the Maximum Daily Demand at a rate per Dth equal to the Demand Charge divided by the number of days in the billing month, plus the Commodity Charge.

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UGI CENTRAL PENN GAS, INC.

Supplement No. 19 to
GAS - MD P.S.C. No. 1
Sixth Revised Page No. 10A(1)
Canceling Fifth Revised Page No. 10A(1)

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SUPPLEMENTAL GAS SERVICE AND/OR DELIVERY SERVICE

RATE SCHEDULE "F"

AVAILABILITY:

Available to any customer whose gas supply is being curtailed by the Company, and who desires and agrees to receive service under this Rate Schedule.

The service is available on a "best efforts" basis. Volumes shall be subject to the limitations and applicable regulations of the Public Service Commission of Maryland and the Federal Energy Regulatory Commission.

CHARACTER OF SERVICE:

(A) Supplemental Gas Service and Delivery Service:

Service shall consist of the sale and delivery of supplemental gas of any type, including, but not limited to refinery, synthetic, liquefied, propane-air, storage and emergency gas.

Gas served under this Schedule, when such gas is available, is on a "take-or-pay" basis and shall be considered the first gas through the meter each billing period.

(B) Delivery Service Only:

Service shall consist of receiving gas, approved by the Company as to quality, composition and characteristics, owned by customer at an interconnection, selected by the Company, with Company's facilities and the transportation of such gas to the customer.

RATE:

The charge for delivery of gas shall be twenty-six cents (\$0.26) per Dth, plus (in cases where the Company supplies the gas for this service) the average weighted cost per Dth, or other applicable gas measurement unit, as agreed, incurred by the Company for service under this Rate Schedule.

The total of the foregoing, excluding the commodity charge for any gas supplied by the Company, shall be subject to a Gross Receipts Tax Surcharge of 2.04%. The 2.04% surcharge will be increased or decreased in accordance with any increase or decrease of the Maryland Gross Receipts Tax.

Tax Adjustment: The Monthly Base Rate shall be increased by adding thereto a properly allocable share of any tax, license or assessment imposed subsequent to the effective date of this Rate Schedule by any governmental authority, which affects the Company's cost of operation and which is based directly upon gas sales. This includes a surcharge for the recovery of Maryland Franchise Tax. Such surcharge will be based on the Maryland Franchise Tax rate in effect at that time.

SUPPLEMENTAL GAS SERVICE AND/OR DELIVERY SERVICE

RATE SCHEDULE "F" (Continued)

BILLS DUE:

Bills are due and payable on presentation. The final date for payment at "Net Rates" is shown on the bill and is at least fifteen (15) days from date of presentation.

LATE PAYMENT CHARGE:

The above rates are net and apply if bill is paid in full on or before the final date shown on bill for payment at net rates; if bill is not paid in full on or before final date for payment at net rates, an additional charge of one and one-half percent (1.5%) will be made. (The final date for payment at net rates is established in accordance with the provisions set forth in the "BILLS DUE" section).

SERVICE PERIOD:

Service under this Rate Schedule shall be for the period agreed upon by the Company and Customer.

PURCHASED GAS ADJUSTMENT CLAUSE

I. PROVISION FOR ADJUSTMENT:

The rates for gas service under Rate Schedule Nos. A, B, C, and D shall be subject each month to a Purchased Gas Adjustment which represents the difference between the current cost of purchased gas above or below the specified "Base Cost". Purchased gas, used in the determination of the Purchased Gas Adjustment, shall include, but not be limited to, natural gas, liquefied natural gas, synthetic gas, liquefied propane, or naphtha. The costs to be included in adjustment computations are those properly recorded in the following FERC Uniform Systems of Accounts for Class A Gas Utilities: #800, #801, #802, #803, #804, #804.1, #805, #805.2, #806, #808.1, #808.2, #809.1 and #809.2.

II. BASE COST OF PURCHASED GAS:

The base cost of purchased gas is \$2.138 per Dth.

III. CURRENT COST OF PURCHASED GAS:

The current cost of purchased gas shall be computed monthly based on the latest available twelve (12) month period by dividing (1) the total cost of purchased gas (calculated by adding together the results of applying the rates or charges in effect on the computation date to the respective quantities of each type of purchased gas plus the charges described in the following paragraph) by (2) total dekatherm (Dth) sales volumes during such twelve (12) month period.

The term "Cost of Purchased Gas" as used in the above paragraph shall include all "Pipeline Suppliers Contract Reformation and Take or Pay" charges whether characterized as volumetric (i.e. included in the pipeline suppliers commodity billing rate) or non-volumetric fixed charges which are billed to the Company under FERC approved Tariffs.

