

UGI UTILITIES, INC. – ELECTRIC DIVISION

BEFORE

THE PENNSYLVANIA PUBLIC UTILITY COMMISSION

Information Submitted Pursuant to

Section 53.51 et seq of the Commission’s Regulations

UGI ELECTRIC EXHIBIT F

**PROPOSED SUPPLEMENT NO. 26 TO
UGI UTILITIES, INC. – ELECTRIC DIVISION PA P.U.C. NO. 6
AND
PROPOSED SUPPLEMENT NO. 2 TO
UGI UTILITIES, INC. – ELECTRIC DIVISION PA. P.U.C. NO. 2S**

**UGI UTILITIES, INC. – ELECTRIC DIVISION
PA P.U.C. NO. 6, SUPPLEMENT NO. 26
PA P.U.C. NO. 2S, SUPPLEMENT NO. 2**

DOCKET NO. R-2021-3023618

Issued: February 8, 2021

Effective: April 9, 2021

**PROPOSED SUPPLEMENT NO. 26 TO
UGI UTILITIES, INC. – ELECTRIC DIVISION PA P.U.C. NO. 6**

UGI UTILITIES, INC. – ELECTRIC DIVISION

ELECTRIC SERVICE TARIFF

**RULES AND RATES
FOR ELECTRIC DISTRIBUTION SERVICE AND
CHOICE AGGREGATION SERVICE**

in the following service territory:

LUZERNE COUNTY

City of Nanticoke, and Boroughs of Courtdale, Dallas, Edwardsville, Forty-Fort, Harvey's Lake, Kingston, Larksville, Luzerne, New Columbus, Plymouth, Pringle, Shickshinny, Sugar Notch, Swoyersville, Warrior Run, West Wyoming and Wyoming.

First Class Townships of Hanover and Newport, and Second Class Townships, of Conyngham, Dallas, Fairmount, Franklin, Hunlock, Huntington, Jackson, Kingston, Lake, Lehman, Plymouth, Ross and Union.

WYOMING COUNTY

Townships of Monroe and Noxen

Issued: February 8, 2021

Effective: For Service Rendered on and after
April 9, 2021

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

NOTICE

This tariff makes Increases/Decreases/Changes to existing rates (see page 2).

LIST OF CHANGES MADE BY THIS SUPPLEMENT

(Page Numbers Refer to Official Tariff)

Cover Page

- Updated to reflect Supplement Number, Notice Language, Issue and Effective Dates.

Table of Contents, Pages 3-4.

- Pagination and reflect tariff pages with revisions.
- The footer has been changed to reflect an effective date for services rendered.

Rule 5 – Service and Supply System Extension, Page 17.

- Subsection 5-l has been added which addresses Service to Electric Vehicle Supply Equipment.
- Subsection 5-m has been added which addresses Qualified EV Charging Stations.

Rider A – State Tax Adjustment Surcharge, Page 38.

- The State Tax Adjustment Surcharge rate has been reset to 0.00%.

Rider C – Universal Service Plan Rider, Pages 42-43.

- Annual Reconciliation – the CAP credit bad debt offset language has been updated and will apply where CAP enrollment exceeds the number of CAP enrollees as of September 30, 2021.

2018 Tax Cuts and Jobs Act – One Time Credit Per Customer, Page 49.

- This surcharge has expired, and the page is intentionally left blank.

Rider Schedule G – Distribution System and Improvement Charge, Pages 50 and 52.

- The Distribution System and Improvement Charge rate has been reset to 0.00%.
- Clarifying language has been added that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives who have negotiated contracts with the Company, if it is reasonably necessary to do so.

Rate Schedule R – Residential Service, Page 53.

- The customer charge and distribution charge have been increased.
- The title has been updated to Residential Service to align with Table of Contents. The footer has been changed to reflect an effective date for service rendered.

Rate Schedule OL – Outdoor Lighting Service, Pages 54 - 55.

- The distribution charge has been increased on Page 54.
- The footer on Page 55 has been changed to reflect an effective date for service rendered.

Rate Schedule SOL – Sodium Outdoor Lighting Service, Pages 56 - 57.

- The distribution charge has been increased on Page 56.
- The footer on Page 57 has been changed to reflect an effective date for service rendered.

Rate Schedule MHOL – Metal Halide Outdoor Lighting Service, Pages 58 - 59.

- The distribution charge has been increased and repetitive language has been removed from Page 58.
- The footer on Page 59 has been changed to reflect an effective date for service rendered.

Rate Schedule LED-OL – Light-Emitting Diode Outdoor Lighting Service, Pages 60 - 61.

- The distribution charge has been increased on Page 60.
- The footer on Page 61 has been changed to reflect an effective date for service rendered.

Rate Schedule GS-1 – General Service, Page 62.

- The customer charge and distribution charge have been increased.
- The footer has been changed to reflect an effective date for service rendered.

LIST OF CHANGES MADE BY THIS SUPPLEMENT – (Continued)

(Page Numbers Refer to Official Tariff)

Rate Schedule GS-4 – General Service (5 kW minimum), Page 63.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule GS-5 – General Service, Page 65.

- The customer charge and distribution charge have been increased.
- Footer has been changed to reflect an effective date for service rendered.

Rate Schedule LP – Large Power Service, Page 66 - 67.

- The distribution charge has been increased on Page 66.
- The footer on Page 67 has been changed to reflect an effective date for service rendered.

Rate Schedule HTP - High Tension Power Service, Page 68.

- Revised language addressing availability of rate, character of service, rate table, minimum monthly charge, and surcharges and riders.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule SL – Street Lighting Service, Page 69.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule SSL – Sodium Street Lighting Service, Page 71.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule MHSL – Metal Halide Street Lighting Service, Page 73.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service, Page 75.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service, Page 77.

- The distribution charge has been increased.
- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule FCP – Flood Control Power Service, Page 80.

- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule BLR – Borderline Resale Service, Page 81.

- The footer has been changed to reflect an effective date for service rendered.

Rate Schedule EV-C - Electric Vehicle – Company Owned Charging, Page 82.

- A new rate schedule is proposed.

TABLE OF CONTENTS

<u>Electric Service Tariff</u>	<u>PAGE</u>	
Title Page	1	(C)
List of Changes Made by this Supplement	2-2(a)	(C)
Table of Contents	3-4	(C)
Definitions – General	5-6	
 <u>Rules and Regulations:</u>		
1. General	7	
2. Application and Contract	8	
3. Guarantee of Payment	9-12	
4. Customer's Installation	13	
5. Service and Supply System Extension	14-17	(C)
6. Meter Installation	18	
7. Meter Errors and Tests	19	
8. Maintenance of Service by Company	20	
9. Customer's Use of Service	21-21(a)	
10. Defects in Customer's Installation	22	
11. Right-of-Way and Access to Premises	23	
12. Tampering with Company's Property	24	
13. Payment Terms	25-26(a)	
14. Termination or Disconnection by Company	27	
15. Discontinuance of Service by Customer	28	
16. Administration of Rates	29	
17. Net Metering	30-32	
18. Customer Co-Generation	33-36	
19. Pole Removal and Relocation Charges	37	
 <u>Surcharges and Riders:</u>		
Rider A – State Tax Adjustment Surcharge	38	(C)
Rider B – Generation Supply Service	39-41	
Rider C – Universal Service Plan Rider	42-43	(C)
Pages Intentionally Left Blank	44-45	
Rider E – Energy Efficiency and Conservation Rider	46-47	
Rider F – Power Factor Charge	48	
Page Intentionally Left Blank	49	(C)
Rider G – Distribution System and Improvement Charge	50-52(a)	(C)
 <u>Rate Schedules:</u>		
Rate Schedule R – Residential Service	53	(C)
Rate Schedule OL – Outdoor lighting Service	54-55	(C)
Rate Schedule SOL – Sodium Outdoor Lighting Service	56-57	(C)
Rate Schedule MHOL – Metal Halide Outdoor Lighting Service	58-59	(C)
Rate Schedule LED-OL – Light-Emitting Diode Outdoor Lighting Service	60-61	(C)
Rate Schedule GS-1 – General Service	62	(C)
Rate Schedule GS-4 – General Service (5 kW minimum)	63	(C)
Rate Schedule GS-5 – General Service	64-65	(C)
Rate Schedule LP – Large Power Service	66-67	(C)
Rate Schedule HTP – High Tension Power Service	68	(C)
Rate Schedule SL – Street Lighting Service	69-70	(C)
Rate Schedule SSL – Sodium Street Lighting Service	71-72	(C)
Rate Schedule MHSL – Metal Halide Street Lighting Service	73-74	(C)
Rate Schedule LED-SL – Light-Emitting Diode Street Lighting Service	75-76	(C)

(C) Indicates Change

Issued: February 8, 2021

Effective for Service Rendered on and after
April 9, 2021

(C)

TABLE OF CONTENTS (Continued)

	<u>PAGE</u>	
Rate Schedule LED-CO – Customer-Owned Light-Emitting Diode Street Lighting Service	77-79	(C)
Rate Schedule FCP – Flood Control Power Service	80	(C)
Rate Schedule BLR – Borderline Resale Service	81	(C)
Rate Schedule EV-C – Electric Vehicle – Company Owned Charging	82	(C)
Pages Intentionally Left Blank	83-84	

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

RULES AND REGULATIONS (continued)

5. SERVICE AND SUPPLY SYSTEM EXTENSIONS

(3) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.

- 5-j Other Extension. The Company's obligation to extend its facilities to a new point of delivery, other than as set forth above, is limited to the assumption of new investment to the extent warranted by the revenue anticipated from the service to be supplied. Where the anticipated revenue does not warrant the investment required to serve, the Company will determine for each case what guarantees of revenue, financing or term of contract shall be required of the Customer.
- 5-k Taxes on Contributions. For any contributions or other like amounts received from an Applicant or Customer which constitute taxable income as defined by the Internal Revenue Service, the Company shall maintain a segregated deferred income tax account for inclusion in rate base in a future rate proceeding. Such income taxes associated with a contribution or other like amount will not be charged to the Applicant or Customer.
- 5-l Service to Electric Vehicle Supply Equipment. Where Company provides service to Qualified Electric Vehicle Charging Stations ("Qualified EV Charging Stations") which will be accessible to the public for charging access, the Company shall provide all required investment without contribution and will design and install the required infrastructure facilities necessary for operation of such Qualified EV Charging Stations (including any new conductor replacement, transformers, services, and meters; inclusive of any make ready work). Such facilities shall be provided at no required contribution to the customer as part of an EV infrastructure which will end September 30, 2026. (C)
- 5-m Qualified EV Charging Stations shall be defined as one (1) to four (4) DC Fast Charge ("DCFC") stations of 50kW or greater which are (a) configured to support SAE/CCS and Tesla plug configurations at a minimum and are located directly along a major highway and in a commercial retail office, hotel or shopping location having parking accommodations for not less than 100 vehicles, (b) located in a commercial gasoline retail service station, or (c) located in another location where the Company, in its sole discretion, anticipates that adequate public availability and access is being provided. Installation locations may also be inclusive of one or more adjacent Level 2 charging stations. (C)

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Fifth Revised Page 38 Canceling Fourth Page 38
-----------------------------------------	------------------------------------------------------------------------------------------------------------

RIDER A

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge is applicable to the net monthly rates and minimum charges contained in this Tariff. The surcharge shown below will be recomputed when a tax rate used in the calculation changes and/or the Company implements a change in rates.

The recomputation of the surcharge will be submitted to the PUC within 10 days after the occurrence of a reason for surcharge recomputation shown above. If the recomputed surcharge is less than the one in effect the Company will, and if more may, submit a tariff or supplement to reflect such recomputed surcharge, the effective date of which shall be 10 days after the filing.

Rider A - State Tax Adjustment Surcharge is 0.00%.

(I)

(I) Indicates Increase

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Sixth Revised Page 42 Canceling Fifth Revised Page 42
-----------------------------------------	-------------------------------------------------------------------------------------------------------------------

**RIDER C
UNIVERSAL SERVICE PROGRAM RIDER**

APPLICABILITY AND PURPOSE

This Rider shall be applicable to all residential customers except customers in the Company’s Customer Assistance Program (“CAP”). This Rider has been established to recover costs related to the Company’s Universal Service and Conservation Programs, excluding internal administrative costs.

RATE

In addition to the charges provided in this tariff, an amount shall be added to the otherwise applicable charge for each kWh of sales volumes or distribution volumes distributed by the Company to customers receiving service under Rate Schedule R.

The USP rate: 0.584 ¢/kWh

CALCULATION OF RATE

The Rider USP rate shall be calculated to recover costs for the following programs: Low Income Usage Reduction Program (LIURP); Customer Assistance Program (CAP); Hardship Funds; and any other replacement or Commission-mandated Universal Service Program or low income program that is implemented during the period that the Rider is in effect.

LIURP costs will be calculated based on the projected number of Level 1 income homes to be weatherized. Hardship Fund costs will be calculated on the projected level of an allocated share of administrative funds incurred by the UGI Operation Share Energy Fund.

CAP costs will be calculated to include

- 1) the projected CAP credit; and
- 2) projected CAP customer application and administrative costs paid to external agencies that would not have been incurred in the absence of CAP; and
- 3) projected CAP pre-program arrearage forgiveness.

CAP Credit shall be defined as the difference between the total calculated Rate R bill, excluding Rider USP, and the CAP bill and an adjustment for unearned credit amounts based upon the current discounts at normalized annual volumes of the then-current CAP participants and the projected CAP Credit for projected customer additions to CAP during the period that the CAP Rider rate will be in effect at the average discount of current CAP participants at normalized annual volumes.

QUARTERLY ADJUSTMENT

Any time that the Company makes a change in base rates or GSR rate affecting residential customers, the Company shall recalculate the Rider USP rate pursuant to the calculation described above to reflect the Company’s current data for the components used in the USP rate calculation. The Company shall file the updated rate with the PUC to be effective one (1) day after filing.

ANNUAL RECONCILIATION

On or before November 1 of each year, the Company shall file with the PUC data showing the reconciliation of actual revenues received under this Rider and actual recoverable costs incurred for the preceding twelve months ended September. The resulting over/undercollection (plus interest calculated at 6% annually) will be reflected in the CAP quarterly rate adjustment to be effective December 1. Actual recoverable costs shall reflect actual CAP costs, actual application costs, actual pre-program arrearage forgiveness, actual LIURP costs, actual Hardship Administrative costs. Actual recoverable CAP credit costs and pre-program arrearage forgiveness shall be based upon actual CAP credits granted and pre-program arrearage forgiveness granted less a 7.40% adjustment for amounts granted to participants in excess of the number of CAP enrollees as of September 30, 2021. The 7.40% adjustment related to CAP credits and pre-program arrearage

(C)

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page No. 43 Canceling First Revised Page 43
-----------------------------------------	------------------------------------------------------------------------------------------------------------------------

RIDER C

UNIVERSAL SERVICE PROGRAM RIDER (Continued)

forgiveness will be based on the following:

For each reconciliation period, the average annual CAP credit per participant will be determined by dividing the total actual CAP credits granted during the reconciliation period by the average monthly number of participants receiving CAP credits during the reconciliation period. The average monthly number of participants receiving CAP credits exceeding the number of CAP enrollees as of September 30, 2021 will be multiplied by the average annual CAP credit granted per participant and then multiplied by 0.0740 in order to determine the amount of the CAP Credits recovered through Rider USP. (C)

For each reconciliation period, the average pre-program arrearage forgiveness per participant will be determined by dividing the total actual pre-program arrearage forgiven during the reconciliation period by the number of participants receiving pre-program arrearage forgiveness. The number of participants receiving pre-program arrearage forgiveness exceeding the number of CAP enrollees as of September 30, 2021 will be multiplied by the average pre-program arrearage forgiveness per participant and then multiplied by 0.0740 in order to determine the amount of the pre-program arrearage forgiveness which will not be recovered through Rider USP. (C)

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page 49 Canceling First Revised Page 49
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

Page Intentionally Left Blank

(C)

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

In addition to the net charges provided for in this Tariff, a charge of 0.00% will apply-

(D, C)

A.1 Purpose. To recover the reasonable and prudent costs incurred to repair, improve, or replace eligible property which is completed and placed in service and recorded in the individual accounts, as noted below, between base rate cases and to provide the Company with the resources to accelerate the replacement of aging infrastructure, to comply with evolving regulatory requirements and to develop and implement solutions to regional supply problems.

The costs of extending facilities to serve new customers are not recoverable through the DSIC.

A.2 Eligible Property.

The DSIC-eligible property will consist of the following:

- Poles and Tower (364);
- Overhead conductors (365)
- Underground Conduit and Conductors (366 & 367)
- Line Transformers (368)
- Substation Equipment (362)
- Any fixture or device related to eligible property listed above, including insulators, circuit breakers, fuses, reclosers, grounding wires, crossarms and brackets, relays, capacitors, convertors and condensers;
- Unreimbursed costs related to highway relocation projects where an electric distribution company must relocate its facilities; and
- Other related capitalized costs.

A.3 Effective Date. The DSIC will become effective for bills rendered on and after April 9, 2021.

(C)

A.4 Computation of the DSIC. The DSIC will be updated on a quarterly basis to reflect eligible plant additions placed in service during the three-month periods ending one month prior to the effective date of each DSIC update.

Thus, changes in the DSIC rate will occur as follows:

Effective Date of Change	Date to which DSIC-Eligible Plant Additions Reflected
April 1	December 1 through February 28
July 1	March 1 through May 31
October 1	June 1 through August 31
January 1	September 1 through November 30

(D) Indicates Decrease (C) Indicates Change

Issued: February 8, 2021	Effective for Bills Rendered on and after April 9, 2021
--------------------------	------------------------------------------------------------

RIDER G

DSIC – DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (Continued)

A.7 Quarterly Updates. Supporting data for each quarterly update will be filed with the Commission and served upon the Commission’s Bureau of Audits, Bureau of Investigation and Enforcement, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update.

A.8 Customer Safeguards.

1. Cap: The DSIC is capped at 5.0% of the amount billed to customers for distribution service (including all applicable clauses and riders) as determined on an annualized basis.
2. Audit/Reconciliation: The DSIC is subject to audit at intervals determined by the Commission. Any cost determined by the Commission not to comply with any provision of 66 Pa C.S. § 1350, et seq., shall be credited to customer accounts. The DSIC is subject to annual reconciliation based on a reconciliation period consisting of the twelve months ending December 31 of each year or the Company may elect to subject the DSIC to quarterly reconciliation but only upon request and approval by the Commission. The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate, in accordance with Section 1307(e), over a one-year period commencing on April 1 of each year or in the next quarter if permitted by the Commission. If DSIC revenues exceed DSIC-eligible costs, such over-collections will be refunded with interest. Interest on over-collections and credits will be calculated at the residential mortgage lending specified by the Secretary of Banking in accordance with the Loan Interest and Protection Law (41 P.S. § 101, et seq.) and will be refunded in the same manner as an over-collection. The Company is not permitted to accrue interest on under collections.
3. New Base Rates: The DSIC will be reset to zero upon application of new base rates to customer billings that provide for prospective recovery of the annual costs that had previously been recovered under the DSIC. Thereafter, only the fixed costs of new eligible plant additions that have not previously been reflected in the Company’s rates or rate base will be reflected in the quarterly updates of the DSIC.
4. Customer Notice: Customers shall be notified of changes in the DSIC by including appropriate information on the first bill they receive following any change. An explanatory bill insert shall also be included with the first billing.
5. All Customer Classes: The DSIC shall be applied equally to all customer classes, except that the Company may reduce or eliminate the Rider DSIC to any customer with competitive alternatives who have negotiated contracts with the Company, if it is reasonably necessary to do so.
6. Earnings Reports: The DSIC will also be reset to zero, if, in any quarter, data filed with the Commission in the Company’s then most recent Annual or Quarterly Earnings reports show that the Company would earn a rate of return that would exceed the allowable rate of return used to calculate its fixed costs under the DSIC as described in the pre-tax return section. The Company shall file a tariff supplement implementing the reset to zero due to overearning on one-days’ notice and such supplement shall be filed simultaneously with the filing of the most recent Annual or Quarterly Earnings reports indicating that the Company has earned a rate of return that would exceed the allowable rate of return used to calculate its fixed costs.

(C)

(C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 53 Canceling Second Page 53
-----------------------------------------	------------------------------------------------------------------------------------------------------------

**RATE R
RESIDENTIAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines and desiring service for household and non-residential uses (where the non-residential use(s) is limited to less than 2 kW) in a single private dwelling, or an individual dwelling unit in a multiple dwelling structure, and its appurtenant detached buildings.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase; 120 volts, 2 wire; 120-208 volts, 3 wire; or 120-240 volts, 3 wire.

RATE TABLE

Customer Charge: \$13.00 per Month

Distribution Charge (all usage): 3.971 ¢/kWh

(I)

(I)

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider C - Universal Service Program Rider
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE OL
OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available for outdoor lighting in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service.

RATE TABLE

Rates per month for standard construction with monthly payments for service rendered.

Flood Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
11,000 Lumen	\$7.20	3.962	\$6.79	4.776
20,000 Lumen	\$8.05	3.962	\$7.43	4.776
60,000 Lumen	\$8.24	3.962	\$6.69	4.776

(I)
(I)
(I)

Street Lighting Luminaire – Mercury Vapor

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
7,000 Lumen	\$4.54	3.962	\$4.26	4.776
11,000 Lumen	\$7.20	3.962	\$6.79	4.776
20,000 Lumen	\$8.05	3.962	\$7.43	4.776
60,000 Lumen	\$8.24	3.962	\$6.69	4.776

(I)
(I)
(I)
(I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Tables above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount floodlighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by the Company and located within one span (150 feet) of existing 120 volt facilities. If Customer requires an additional wood pole, or poles, to be installed, a monthly charge of \$5.99 per pole shall be added to the above Rates for standard installation poles. Any additional facilities other than specified herein shall be paid by the Customer in advance.

HOURS OF BURNING

Operation shall be from dusk until dawn, a total of approximately 4,000 hours per year. Credit shall not be allowed for lamp outages.

(I) Indicates Increase

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 55 Canceling Second Revised Page 55
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE OL - (Continued)
OUTDOOR LIGHTING SERVICE**

MAINTENANCE

All facilities shall be owned and maintained by the Company. Lamp renewal service, during normal working hours will be provided upon notice to the Company for lamps burned out or broken. Burned out or broken lamps will be replaced as long as the supply of mercury vapor lighting is available to the Company.

RURAL LINE MINIMUMS

Rural line minimums shall not be applicable to charges under this Rate.

APPROVAL

Customer shall obtain proper approval for lights to be located on public thoroughfares.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E- Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE SOL
SODIUM OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate for high pressure sodium outdoor lighting is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Rates per month for standard construction with monthly payments for service rendered.

Floodlighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
16,000 Lumen	\$7.96	3.962	\$7.65	4.776
25,000 Lumen	\$8.35	3.962	\$7.88	4.776
50,000 Lumen	\$10.42	3.962	\$9.72	4.776

(I)
(I)
(I)

Street Lighting Luminaire – High Pressure Sodium

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.87	3.962	\$7.66	4.776
16,000 Lumen	\$7.96	3.962	\$7.65	4.776
25,000 Lumen	\$8.35	3.962	\$7.88	4.776
50,000 Lumen	\$10.42	3.962	\$9.72	4.776

(I)
(I)
(I)
(I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaires and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.

(I) Indicates Increase

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 57 Canceling Second Revised Page 57
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

RATE SOL - (Continued)
SODIUM OUTDOOR LIGHTING SERVICE

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR

When, at the request of the Customer, a sodium vapor light replaces a fully operational mercury vapor light that has been installed for less than 10 years, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a sodium vapor light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE MHOL
METAL HALIDE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

Flood Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
20,500 Lumen	\$9.05	3.962	\$8.65	4.776
36,000 Lumen	\$9.20	3.962	\$8.57	4.776
110,000 Lumen	\$16.11	3.962	\$14.58	4.776

(I)
(I)
(I)

Street Lighting Luminaire

	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,000 Lumen	\$8.07	3.962	\$7.86	4.776
12,900 Lumen	\$6.83	3.962	\$6.57	4.776
13,000 Lumen	\$6.36	3.962	\$6.07	4.776
20,500 Lumen	\$9.05	3.962	\$8.65	4.776
36,000 Lumen	\$9.20	3.962	\$8.57	4.776

(I)
(I)
(I)
(I)
(I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and backfilling is required in Rate Table above

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month.
The number of kWh supplied is based upon the average hours' use and size of lamps.

(C)

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Standard Overhead Construction cover the supply of lamps and equipment to mount flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities.
- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein shall be paid by the Customer in advance.

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 59 Canceling Second Revised Page 59
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE MHOL - (Continued)
METAL HALIDE OUTDOOR LIGHTING SERVICE**

- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and no credit for outages allowed. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR & HIGH PRESSURE SODIUM

When, at the request of the Customer, a metal halide light replaces a fully operational mercury vapor or high pressure sodium light that has been installed for less than 1 or 2 years respectively, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a metal halide light replaces a failed mercury vapor light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE LED-OL
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

AVAILABILITY

This Rate is available in the entire territory served by the Company, where contracted for by a Customer for private area lighting.

CONTRACT TERM

Two years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Flood Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
85-100	\$15.42	3.962	\$15.42	4.776
170-210	\$22.64	3.962	\$22.64	4.776
250-280	\$26.08	3.962	\$26.08	4.776

(I)
(I)
(I)

Street Lighting Luminaire

Nominal Lamp Wattage Range	Residential		Commercial	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	3.962	\$10.29	4.776
100-110	\$12.16	3.962	\$12.16	4.776
140-160	\$14.00	3.962	\$14.00	4.776
250-280	\$21.25	3.962	\$21.25	4.776

(I)
(I)
(I)
(I)

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

GENERAL PROVISIONS

- (a) The prices specified in the Rate Table for Customer Charger (Per Lamp) cover the supply of lamps, fixtures, luminaries, and equipment, and installation of flood lighting or street lighting luminaries and photo-electric switch control on Company's existing wood pole or other support approved by Company and located within 150 feet of existing 120 volt facilities. Such charges include normal operation and maintenance.

(I) Indicates Increase

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 61 Canceling Second Revised Page 61
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE LED-OL (continued)
LIGHT-EMITTING DIODE OUTDOOR LIGHTING SERVICE**

- (b) If Customer requires an additional wood pole, or poles, to be installed for mounting heights up to 25 feet, a monthly charge of \$5.99 per pole shall be added to the above rates.
- (c) Any additional facilities other than specified herein and the cost of rearranging facilities required to change mounting height shall be paid by the Customer in advance.
- (d) Customer shall obtain proper approval for lights to be located on public thoroughfares.
- (e) Operation shall be from dusk to dawn, a total of approximately 4,000 hours per year. Lamp renewal service, during normal working hours, will be provided upon notice to Company for lamps burned out or broken and with no credit for outages. Company will supply, install, operate, and maintain necessary lighting facilities.

REMOVAL OF MERCURY VAPOR, HIGH PRESSURE SODIUM AND METAL HALIDE

When, at the request of the Customer, a LED light replaces a fully operational mercury vapor, high pressure sodium or metal halide light that has been installed for less than the applicable contract term, the Customer shall pay the Company for the Company's estimated cost of removal and rehabilitation plus the estimated remaining value of the system. When, at the request of the Customer, a LED light replaces a failed mercury vapor, high pressure sodium or metal halide light that can neither be repaired nor replaced, the installation will be completed at no charge to the Customer.

TERMINATION

If Customer terminates outdoor lighting service under this schedule for any reason prior to expiration of the two-year term, Customer shall pay removal cost.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 62 Canceling Second Revised Page 62
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE GS-1
GENERAL SERVICE**

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service outside the scope of the Residence Service Rate Schedules and whose demand at any time of the year is not in excess of five (5) kilowatts, and any building the primary use of which is public worship.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single phase, 120 volts, 2 wire; or 120-240 volts, 3 wire; and 3 phase, 120-240 volts, 4 wire, except in areas where only 120/208 volts are available.

CONTRACT TERM AND BILLING

Standard contracts are on a yearly basis with monthly payments for service taken.

RATE TABLE

Customer Charge:	\$14.00 per Month	(I)
Distribution Charge (all usage):	5.684 ¢/kWh	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the Customer Charge.

DETERMINATION OF DEMAND

The demand will be determined at the option of the Company by estimate or by test at the time of maximum use or by demand meter measurement. Demands of Customers with monthly consumption over two thousand (2,000) kilowatt-hours on a recurring basis will be metered unless otherwise shown to be eligible for this rate.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

RATE GS-4 SERVICE
(5 kW minimum)

AVAILABILITY

Available to Customers located on Company's distribution lines desiring electric service for general lighting and/or power service and whose minimum billing demand is not less than five (5) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 120-240 volts, 4 wire; 120-208 volts, 4 wire; or 240 volts, 3 wire; 480 volts, 3 wire; or 277-480 volts, 4 wire, may be supplied. In addition, alternating current, 60 cycles, single phase, 120-240 volts, 3 wire, and where available 120-208 volts, 3 wire.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge: \$15.00 per Month

	Distribution (\$/kW)	Distribution (¢/kWh)
First 20 kW of billing demand	\$3.59	
Over 20 kW of billing demand	\$2.20	
First 200 hours use of demand		2.775 (I)
Next 300 hours use of demand		1.709
All over 500 hours use of demand		1.406

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge is the charge in the Rate Table for the billing demand. The minimum billing demand will not be less than five (5) kilowatts nor less than the minimum value stated in a contract for service.

DETERMINATION OF DEMAND

The demand shall be the greatest fifteen (15) minute load in kilowatts established during the month, taken for billing purposes to the nearest kilowatt.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate

(I) Indicates Increase (C) Indicates Change

UGI Utilities, Inc. – Electric Division	Supplement No.26 to UGI Electric Pa. P.U.C. 6 Third Revised Page 65 Canceling Second Revised Page 65
-----------------------------------------	---------------------------------------------------------------------------------------------------------------

**RATE GS-5 (continued)
GENERAL SERVICE
(VOLUNTEER FIRE COMPANY, NON-PROFIT SENIOR CITIZEN CENTER, NON-PROFIT RESCUE
SQUAD, AND NON-PROFIT AMBULANCE SERVICE)**

RATE TABLE

Customer Charge: \$13.00 per Month	(I)
Distribution Charge (all usage): 3.971 ¢/kWh	(I)

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be the Customer Charge.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE LP
LARGE POWER SERVICE**

AVAILABILITY

Available to Customers taking general light and power service at each delivery point and whose minimum demand is not less than one hundred (100) kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts, with one (1) transformation to a lower voltage with metering on the primary side of transformers and substation equipment supplied by the Company.

CONTRACT TERM AND BILLING

Contracts shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

The Customer's monthly bill shall be the sum of the demand and energy charges.

	Distribution (\$/kW)	Distribution (¢/kWh)	
Demand Charge:			
First 100 kW of billing demand	\$135.80 *		
Next 400 kW of billing demand	\$0.94		
Over 500 kW of billing demand	\$0.69		
First 100 hours use of billing demand		2.129	(I)
Next 200 hours use of billing demand but not more than 200,000 kWh		1.518	
Next 200 hours use of billing demand but not more than 200,000 kWh		1.383	
Excess		1.295	

* Charge is for the First 100 kW of billing demand or any part thereof.

(I) Indicates Increase

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 67 Canceling Second Revised Page 67
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE LP - (Continued)
LARGE POWER SERVICE**

DETERMINATION OF DEMAND

The demand shall be determined by meters which will, at the option of the Company, either indicate or record the demand. The billing demand shall be the highest fifteen (15) minute demand recorded during the month, provided that the Company reserves the right to use for billing purposes the single maximum demand established during a five (5) minute interval when power installation includes hoists, elevators, welding machines, electric furnaces, or other load having high intermittent peak load requirements. In no event, however, shall the billing demand be less than one hundred (100) kilowatts.

SECONDARY SERVICE

At the Company's option, service may be metered at secondary voltage of transforming equipment. When so metered energy charges will be increased two (2) percent.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

MINIMUM MONTHLY CHARGE

The Minimum Monthly Charge shall be an amount equal to the demand charge plus the power factor charge for the month.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 68 Canceling Second Revised Page 68
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE HTP
HIGH TENSION POWER SERVICE**

AVAILABILITY

This rate is available for large general service Customers taking supply from available transmission lines of 66,000 volts or higher.

(C)

CHARACTER OF SERVICE

Alternating current, 60 cycles, 3 phase, 66,000 volts (or higher) with metering on the primary side of transformers and substation equipment supplied by the Customer.

(C)

CONTRACT TERM AND BILLING

Contract shall be for a term of not less than one (1) year with monthly payments for service taken. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Customer Charge, Distribution Charge, Demand Charge, and Power Factor Surcharge are all fully negotiated rates.

(C)

MINIMUM MONTHLY CHARGE

As determined by negotiation between Customer and Company.

(C)

SURCHARGES AND RIDERS

Rider A - State Tax Adjustment Surcharge
Rider B - Generation Supply Service

(C)

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE SL
STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

CONTRACT TERM

Standard contracts are for the term of five (5) years. Contracts for a longer term may be required where new investment by Company is necessary.

RATE TABLE

Rates per lamp per month for standard construction with monthly payments for service rendered.

Mercury Vapor

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
3,750 Lumen	\$3.88	4.776
7,000 Lumen	\$4.05	4.776
11,000 Lumen	\$6.37	4.776
20,000 Lumen	\$7.65	4.776
60,000 Lumen	\$6.43	4.776

(I)
(I)
(I)
(I)
(I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamps.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

STANDARD CONSTRUCTION

The prices specified in the Rate Table for Standard Construction cover the supply of lamps and equipment to mount lighting fixtures on wood poles and include electric current and maintenance for complete street lighting service when supplied from circuits, mast arms, and fixtures of overhead construction. When Customer desires an underground or ornamental system, or non-standard construction conditions exist, the additional cost shall be borne by Customer; also, if Customer desires to supply equipment such as conductors, conduit, poles and fixtures, a monthly construction credit for such equipment supplied shall be given Customer over the term of the contract.

Other special equipment such as is used for channel lighting on bridges shall be installed and maintained by Customer except lamp bulbs which shall be furnished and renewed by Company.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE SSL
SODIUM STREET LIGHTING SERVICE**

AVAILABILITY

This Rate schedule for high pressure sodium vapor lighting is available for public roadway, bridge and parks.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party.

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
9,500 Lumen	\$7.51	4.776
16,000 Lumen	\$7.58	4.776
25,000 Lumen	\$8.57	4.776
50,000 Lumen	\$9.10	4.776

(I)
(I)
(I)
(I)

Low mounted, decorative fixture and pole \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaire currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) Company will provide underground and decorative systems of a type being offered by the Company at the time service is contracted for when the additional cost in excess of the estimated cost of a standard overhead system for the same application is paid by Customer. Company shall take title to this system and shall operate and maintain the facilities. At the termination, for any reason, of the useful life of these systems or designated components, a new system or component shall be installed under similar conditions.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE MHSL
METAL HALIDE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks and outdoor lighting in the entire territory served by the Company.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party

NET MONTHLY RATE

	Municipal or Public Authority	
	Customer Charge	Distribution
	(Per Lamp)	(¢/kWh)
9,000 Lumen	\$6.71	4.776
12,900 Lumen	\$5.42	4.776
13,000 Lumen	\$4.92	4.776
20,500 Lumen	\$7.29	4.776
36,000 Lumen	\$6.20	4.776

(I)
(I)
(I)
(I)
(I)

(1) Low mounted, decorative fixture and pole..... \$ 7.46 per month
for underground service, provided that in addition to charge
no trenching and back-filling is required in Rate Table above

Additional wood pole installed for the sole..... \$ 5.99 per month
purpose of supporting lighting fixtures or circuits

The number of kWh supplied is based upon the average hours' use and size of lamp.

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. The number of kWh supplied is based upon the average hours' use and size of lamps.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

(C)

**RATE LED-SL
LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to municipalities or other public authorities for street, bridge, parks and outdoor public lighting in the entire territory served by the Company.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Nominal Lamp Wattage Range	Municipal or Public Authority	
	Customer Charge (Per Lamp)	Distribution (¢/kWh)
50-60	\$10.29	4.776
100-110	\$12.16	4.776
140-160	\$14.00	4.776
250-280	\$21.25	4.776

(I)
(I)
(I)
(I)

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

GENERAL PROVISIONS

- (a) Necessary street lighting facilities are supplied and installed, operated and maintained by Company and are connected to Company's available general distribution system.
- (b) Prices include the standard type luminaries currently being offered at the time service is contracted for and up to 150 circuit feet of overhead secondary extension. Prices include normal operation and maintenance.
- (c) Customer shall pay the cost of any additional facilities required to extend service and the cost of rearranging facilities required to change mounting height.
- (d) The cost of any change of location of lamps, from the original location specified by Customer, shall be borne by the Customer and paid to the Company.

(I) Indicates Increase (C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

**RATE LED-CO
CUSTOMER-OWNED LIGHT-EMITTING DIODE STREET LIGHTING SERVICE**

AVAILABILITY

This Rate is available to non-residential Customers and municipalities or other public authorities in the entire territory served by the Company for the operation of Light-Emitting Diode (LED) street lighting systems on private or public areas where the Customer wholly owns and installs the street lighting system.

CONTRACT TERM

Ten years and thereafter in accordance with contract provisions, which shall be consistent with this rate schedule and shall be of a standard form provided by and satisfactory to the Company. The contract may be terminated with sixty (60) days' notice prior to expiration period of contract by either party subject to the termination provision below.

NET MONTHLY RATE

Distribution Charge.....	4.776 (¢/kWh)	(I)
Customer Charge (Per Lamp)*.....	\$2.00 per month	

* Applicable where, upon Customer election, Company provides operation and maintenance of Customer-owned street lighting system in accordance with the provisions below.

Additional wood pole installed for the sole.....\$ 5.99 per month
purpose of supporting lighting fixtures or circuits

Distribution and Generation Supply rates will be applied to per kilowatt hour of energy used each month. Service hereunder is unmetered with the number of kWh billed for each size lamp calculated based on the estimated input wattage of the lamp and approximately 4,000 burning hours per year. Rate offering applicable to Customer-owned street lights sized within the standard nominal lamp wattage ranges offered by the Company under Rate Schedule LED-SL, not to exceed 280 nominal lamp wattage. If the Customer-owned street light is of a size outside of the Company's standard size offerings under Rate Schedule LED-SL, but in no event not to exceed 280 nominal lamp wattage, the Customer's kWh billed will be determined based on the next higher nominal lamp wattage range set forth under Rate Schedule LED-SL.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

STANDARD INSTALLATION AND SERVICE

Upon Customer election, the Company shall operate and maintain the Customer-owned street lighting system subject to Customer payment of the monthly Customer charge (per lamp) above.

Customer-owned street lighting equipment shall be installed in accordance with company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Company shall make all connections of Customer's street lighting system to the Company's available general distribution system.

(I) Indicates Increase (C) Indicates Change

**RATE FCP
FLOOD CONTROL POWER SERVICE**

AVAILABILITY

This Rate is available to municipalities and townships in Company's territory requiring power service for the operation of flood pumping stations during periods of public emergency, and for periodic testing of same as hereinafter provided.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, 13,800 volts.

CONTRACT TERM AND BILLING

Term of contract shall be not less than one (1) year, with monthly payments for service taken.

RATE TABLE

	Distribution (\$/Month)	Distribution (¢/kWh)
First 100 kWh or less per month for each electrically driven pump installed	\$4.69	
All additional kWh		2.090

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

SPECIAL PROVISIONS

- (1) The Customer shall own, install, operate and maintain the lines necessary to connect its pumping stations to the Company's existing facilities, and the transforming equipment and auxiliary apparatus necessary to secure voltages less than the supply voltage specified above.
- (2) Periodic testing shall be prearranged between the Customer and Company upon at least twenty-four (24) hours' notice to the Company and shall occur on weekdays during the hours between 12 midnight and 6 A.M. unless otherwise justified by load conditions on Company's system, of which conditions the Company's judgment shall be final.
- (3) Supply lines at each pumping station shall normally be disconnected and shall be connected only when necessary during periods of public emergency and for periodic testing.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Third Revised Page 81 Canceling Second Revised Page 81
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

**RATE BLR
BORDERLINE RESALE SERVICE**

AVAILABILITY

Available under reciprocal agreements to neighboring public utilities supplying electric service for resale in territory immediately adjacent to the charter territory of the Company, provided the Company, in its opinion has available capacity over and above that required to meet the demands, present and prospective, for service in its own territory.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, 2,400 volts, 4,160 volts, 8,320 volts, or 13,800 volts.

CONTRACT TERM AND BILLING

Standard contracts are for a term of five (5) years with monthly payments for service taken.

RATE TABLE

Service will be provided under the appropriate Company Tariff Rate. The appropriate rate is that under which the Customer would be served if they were located within the Company's franchised service territory.

SURCHARGES AND RIDERS

- Rider A - State Tax Adjustment Surcharge
- Rider B - Generation Supply Service
- Rider E - Energy Efficiency and Conservation Rider
- Rider F - Power Factor Surcharge
- Rider G- Distribution System and Improvement Charge

PAYMENT TERMS

Late Payment Charges shall be billed in accordance with Section 13, Payment Terms, paragraph 13-f.

POWER FACTOR

The Power Factor Charge contained in this Tariff is applied to this Rate.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

(C)

UGI Utilities, Inc. – Electric Division	Supplement No. 26 to UGI Electric Pa. P.U.C. No. 6 Second Revised Page 82 Canceling First Revised Page 82
-----------------------------------------	--------------------------------------------------------------------------------------------------------------------

RATE EV-C **(C)**
ELECTRIC VEHICLE – COMPANY OWNED CHARGING

AVAILABILITY

Available to Electric Vehicle (“EV”) operators for EV battery charging from Company-owned Direct Current Fast Charger (“DCFC”) public EV charging stations with output power of 50kW or greater, or Level 2 public EV charging stations, where the Company provides charging service and direct or network billing to the station user. EV operators who reside either within the Company’s service territory or outside the Company’s service territory are eligible to charge their EV at a Company-owned public EV charging station.

CHARACTER OF SERVICE

The Company owns and operates certain DCFC public EV charging stations within its service territory which are generally available at all times on all days, subject to other customer use. All Company-owned public EV charging stations are sited on property leased, owned, or occupied by the Company in areas well suited for EV charging station demand and use.

CONTRACT TERM AND BILLING

Payment for services shall be in accordance with commercially reasonable terms established by the Company’s network provider. Fees may include vehicle idling fees and billing may be direct via credit card, prepay or other method. Network provider shall provide customers with appropriate statements and/or receipts of transactions. Customer must register an account with the Company’s network provider, including any required payment information, prior to charging.

RATE TABLE

The rates charged under this rate schedule will be administered and billed to EV operators through the Company’s network provider on behalf of the Company. EV operators that charge at a Company owned public EV station are subject to the payment terms and methodology of the Company’s network provider. All rates applicable to the specific station related to charging, including fixed and variable fees will be visible to the users via network providers mobile application and/or charging dispenser display. Rates are market-based, may vary based upon siting location and may be updated on a monthly basis.

The maximum per kWh rate charged to public EV station users under this rate schedule shall not exceed \$0.50 per Kwh.

(C) Indicates Change

Issued: February 8, 2021	Effective for Service Rendered on and after April 9, 2021
--------------------------	--------------------------------------------------------------

**PROPOSED SUPPLEMENT NO. 2 TO
UGI UTILITIES, INC. – ELECTRIC DIVISION PA. P.U.C. NO. 2S**

UGI UTILITIES, INC. – ELECTRIC DIVISION

**ELECTRIC GENERATION SUPPLIER
COORDINATION TARIFF**

Issued: February 8, 2021

Effective: April 9, 2021

Issued by:
Paul J. Szykman
Chief Regulatory Officer
1 UGI Drive
Denver, PA 17517

NOTICE

This tariff makes Changes to existing rules and regulations (see page 2).

LIST OF CHANGES MADE BY THIS TARIFF
(Page Numbers Refer to Official Tariff)

Cover Page

- The issue and effective dates have been updated.
- The supplement number has been updated.

Definition of Terms and Explanation of Abbreviations, Pages 5 and 7.

- Definition of Tariff referenced the incorrect tariff number.
- Definition of Price to Compare (“PTC”) has been added.

Rule 3 – Commencement of EDC/EGS Coordination, Pages 10-11.

- Subsection 3.2 language has been updated to address incomplete registrations.
- Subsection 3.7 – Rejection of Registration has been eliminated and included in subsection 3.5.
- The remaining subsections have been renumbered.

Rule 4 – Coordination Obligations, Page 13.

- Subsection 4.11- Communication Requirements has been revised to include the defined term Electronic Data Exchange Working Group (“EDEWG”).
- Subsection 4.14(a) has been revised to reference (“EDEWG”).

Rule 5 – Direct Access Procedures, Page 18.

- Subsection 5.6(a) has been revised to reference the definition (“PTC”).

Rule 11 – Meter Reading and Meter Data, Page 26.

- Subsection 11.1, Meter Read Schedule has been revised to a revolving 22-day work cycle.

Riders:

1 – Individual Coordination Agreement, Pages 39-42.

- Changed title on each page of the Agreement.
- Changes to fax/email instructions.
- Changes to notification contact information.

2 – Scheduling Coordinator Designation Form, Pages 43-46.

- Minor changes to the formatting of the form.

TABLE OF CONTENTS

	<u>Page(s)</u>	
List of Changes Made By This Tariff	2	(C)
Table of Contents	3	
Definition of Terms and Explanation of Abbreviations	4 - 7	(C)
Rules and Regulations:		
1. The Tariff.....	8	
2. Scope and Purpose of Tariff.....	9	
3. Commencement of EDC/EGS Coordination	10 - 11	(C)
4. Coordination Obligations	12 - 14	(C)
5. Direct Access Procedures	15 - 18	(C)
6. Load Forecasting	19 - 21	
7. Load and Capacity Scheduling.....	22	
8. Monthly System Supply/Usage Reconciliation and Balancing	23	
9. Utilization of Scheduling Coordinators.....	24	
10. Meter Installation.....	25	
11. Meter Reading and Metering Data.....	26	(C)
12. Payment and Billing	27 - 30	
13. Confidentiality of Information	31	
14. Withdrawal by EGS from Retail Service	32	
15. EGS's Discontinuance of Customers.....	33	
16. Liability.....	34	
17. Breach of Coordination Obligations	35	
18. Termination of Individual Coordination Agreement.....	36	
19. Miscellaneous	37 - 38	
Riders:		
1. Individual Coordination Agreement	39 - 42	(C)
2. Scheduling Coordinator Designation Form.....	43 - 46	(C)

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

Creditworthy - a creditworthy EGS pays the Company's charges as and when due and otherwise complies with the Rules and Regulations of this Tariff or the Commission. To determine whether an EGS is creditworthy, the Company will evaluate the EGS's record of paying Company charges and may also take into consideration the EGS's credit.

Customer - any person, partnership, association, or corporation receiving Competitive Energy Supply from an Electric Generation Supplier in accordance with the Competition Act.

Deliver - to "Deliver" a document or other item under this Tariff shall mean to tender by certified mail, hand delivery, or overnight express package delivery service.

Direct Access - "Direct Access" shall have the meaning set forth in the Competition Act.

EDC Tariff - the Company's Electric Service Tariff, denominated Electric Pa. P.U.C. No. 6- (C)

Electric Distribution Company or "EDC" - a public utility that owns electric distribution facilities. At times, this term is used to refer to the role of the Company as a deliverer of Competitive Energy Supply in a Direct Access environment as contemplated in the Competition Act.

Electric Generation Supplier or "EGS" - a supplier of electric generation that has been certified or licensed by the Pennsylvania Public Utility Commission to sell electricity to retail customers within the Commonwealth of Pennsylvania in accordance with the Competition Act.

EGS Representative - any officer, director, employee, consultant, contractor, or other agent or representative of an EGS in connection with the EGS's activity solely as an EGS. To the extent an EGS is a division or group of a company, the term EGS Representative does not include any person in that company who is not part of the EGS division.

EDEWG - the Commission's Electronic Data Exchange Working Group.

FERC - the Federal Energy Regulatory Commission.

Hourly or Sub-Hourly Metering Equipment - metering equipment that supplies half-hourly readings of kW and power factor via remote communications, and not metering equipment from which half-hourly or hourly demand readings may be obtained through on-site querying of the metering equipment.

Interest Index - an annual interest rate determined by the average of 1-Year Treasury Bills for September, October and November of the previous year.

(C) Indicates Change

DEFINITION OF TERMS AND EXPLANATION OF ABBREVIATIONS (continued)

PJM Tariff - the PJM Open Access Transmission Tariff on file with the FERC and which sets forth the rates, terms and conditions of transmission service over transmission facilities located in the PJM Control Area.

PLR Service - Provider of Last Resort Service.

Price to Compare or “PTC” – the dollar amount charged by the Company, used by customers to compare prices with those offered by Electric Generation Suppliers. (C)

Scheduling Coordinator - an entity that performs one or more of an EGS's Coordination Obligations, including the submission of energy schedules to the PJM OI, and that either is (1) a member of the PJM Interconnection, L.L.C. or (2) is the agent, for scheduling purposes, of one or more Electric Generation Suppliers that are members of the PJM Interconnection, L.L.C.

Tariff - this Electric Generation Supplier Coordination Tariff.

(C) Indicates Change

RULES AND REGULATIONS (continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.1 Registration. An EGS seeking to deliver competitive energy supply through the Company's electric distribution facilities must provide the Company with the following registration information in addition to signing a confidentiality agreement associated with the customer information available to an EGS through the Company's Internet Web page:

- (a) written evidence that the EGS or, to the extent applicable, its Scheduling Coordinator, is a signatory to the Operating Agreement and Reliability Assurance Agreement of the PJM Interconnection, L.L.C., or their successors, if any;
- (b) the EGS's Pennsylvania sales tax identification number;
- (c) an individual Coordination Agreement, as contained in a Rider hereto, fully executed by an authorized representative of the EGS and Scheduling Coordination Designation form, if applicable; and
- (d) the name, mailing address, telephone number, fax number, and e-mail address of the EGS's contact person,
- (e) evidence that the EGS is a Pennsylvania Commission licensed supplier; and,
- (f) an Electronic Data Interchange (EDI) Trading Partner Agreement, fully executed by an authorized representative of the EGS; and,
- (g) a Choice Supplier Profile form and a current W-9; and,
- (h) a completed Trading Partner Worksheet; and,
- (i) payment of applicable registration fee.

3.2 Incomplete Registrations. In the event the EGS submits an incomplete registration, the Company shall provide written notice to the EGS of the registration's deficiencies within ten (10) business days after the date of service, as determined under 52 Pa. Code § 1.56, of the registration. An incomplete registration will not be processed by the Company until it is completed by the EGS and provided to the Company. (C)

3.3 Credit Check. A registration for Coordination Services shall constitute authorization to the Company to conduct a background credit check on the EGS.

3.4 Processing of Registrations. The Company shall complete the processing of each registration within ten (10) business days after the date of service of the registration, as determined under 52 Pa. Code § 1.56. The Company shall approve all completed registrations unless grounds for rejecting the registration, as defined below, exist.

(C) Indicates Change

RULES AND REGULATIONS (continued)

3. COMMENCEMENT OF EDC/EGS COORDINATION

3.5 Rejection of Registrations. The Company may reject any registration for any of the following reasons:

- (a) the EGS has undisputed outstanding debts to the Company arising from its previous receipt of services from the Company under this Tariff;
- (b) the EGS has failed to submit a corrected registration within thirty (30) calendar days after the date of service of the registration, as determined under 52 Pa. Code § 1.56, of written notice of the registration's deficiency; or
- (c) the EGS has not obtained a license from the Commission to provide electric generation services, or such license is suspended or revoked;
- (d) the EGS has failed to comply with credit requirements specified in Rule 12 of the Tariff.

Upon rejection of any registration, the Company shall provide the affected EGS with written notice of rejection within ten (10) business days, explaining why the registration was rejected. (C)

The Company may also petition the Pa PUC to reject the registration of an EGS with Bad Credit. The Company need not provide Coordination Services to the EGS pending the Pa PUC's review of said Petition unless the EGS has provided security to the Company as provided for in Rule 12.4.

3.6 Offer of Conditional Acceptance of Registration. Where grounds for rejection of a registration exist due to an EGS's outstanding and undisputed debts to the Company arising from its previous receipt of services under this Tariff, the Company may accept a registration conditionally if the EGS pays such debts before it receives service. If the EGS rejects the Company's offer of conditional acceptance under this Rule, then its registration will be deemed rejected.

3.7 Identification Numbers. Upon its approval of a registration, the Company shall assign and provide to the EGS a Supplier ID and Password that will allow the EGS to gain access to pertinent customer information available on the Company's Internet Web Site. (C)

3.8 Commencement of Coordination Services. Coordination services shall commence within fifteen (15) days after the Company's acceptance of an EGS's registration for Coordination Services provided that all of the information necessary for the Company to provide Coordination Services has been provided to the Company and any conditions required under Rule 3.6 have been satisfied by the EGS.

(C) Indicates Change

RULES AND REGULATIONS (continued)

4. COORDINATION OBLIGATIONS

- 4.11 Communication Requirements.** An EGS must be equipped with the communication capabilities that will allow it to meet the electronic data exchange standards established by the Commission's Electronic Data Exchange Working Group ("EDEWG") in their report entitled "Electronic Data Exchange Standards for Electric Deregulation in the Commonwealth of Pennsylvania" and any subsequent Commission approved revisions to this report or other Commission orders. (C)
- 4.12 Record Retention.** An EGS and the Company shall comply with all applicable laws and Pa. PUC rules and regulations for record retention, including but not limited to those Rules of Chapter 56 of the Pa. PUC's regulations.
- 4.13 Payment Obligation.** The Company's provision of service to an EGS is contingent upon the EGS's payment of all charges provided for in this Tariff.
- 4.14 Data Exchange.**
- (a) The Company shall make available to an EGS the information regarding that EGS's Customers via EDI transactions. These transactions will conform to specific standards set forth in the Revised Plan. The Revised Plan was developed by the EDEWG that is formally recognized and authorized to maintain such Plan by the Commission. (C)
 - (b) An EGS must notify its Customers that by signing up for competitive energy supply with the EGS, the Customer is consenting to the disclosure by the Company to the EGS of certain basic information about the Customer.
 - (c) Nothing in this Rule shall prohibit the Company from making available to EGSs other electronic data, in formats chosen by the Company. The Company will not change the file formats of the electronic data made available under this Rule without first providing via Internet electronic mail and posting on its web site at least seven (7) days' notice of such change. The Company will make a good faith effort to provide a greater period of notice when warranted.
 - (d) If an EGS wishes to obtain from the Company confidential Customer-specific information about a Customer with whom it is discussing the possibility of providing Competitive Energy Supply, the Company will only provide such information if the EGS provides to the Company a copy of written documentation indicating that the Customer has authorized the release of Customer information to the EGS.

(C) Indicates Change

RULES AND REGULATIONS (continued)

5. DIRECT ACCESS PROCEDURES

5.5 Provisions Relating to an EGS's Customers

- (a) Arrangements with EGS Customers - EGSs shall be solely responsible for having appropriate contractual or other arrangements with their Customers necessary to implement Direct Access consistent with all applicable laws, Commission requirements, and this Tariff. The Company shall not be responsible for monitoring, reviewing or enforcing such contracts or arrangements.
- (b) Transfer of Cost Obligations Between EGSs and Customers - Nothing in this Tariff is intended to prevent an EGS and a Customer from agreeing to reallocate between them any charges that this Tariff imposes on the EGS, provided that any such agreement shall not change in any way the EGS's obligation to pay such charges to the Company, and that any such agreement shall not confer upon the Company any right to seek recourse directly from the EGS's Customer for any charges owed to the Company by the EGS.

5.6 Standard Offer Customer Referral Program (“SO Program”)

- (a) Under the Company's SO Program, participating EGSs agree to offer residential or small commercial customers a 7% discount off of the then current PTC for a twelve (12) month period. **(C)**
- (b) The Company shall transfer customers who express an interest in the SO Program to each participating EGS in a fair and impartial manner. Each participating EGS is responsible for enrolling customers who wish to participate in the SO Program. Participating EGSs shall reimburse the Company for the costs to operate the program of \$10,000 per month. This charge shall be divided equally based on the number of participating EGSs each month.

(C) Indicates Change

RULES AND REGULATIONS (continued)

11. METER READING AND METERING DATA

11.1 Meter Reading Schedule. The Company's annual meter reading schedule shall be posted to its web site. The Company currently provides that each electric meter in the Company's service territory shall be read by a Company meter reader on a revolving 22-day work cycle. (C)

11.2 Estimated Meter Readings. Nothing in Rule 11.1 prohibits the Company from estimating a Customer's monthly electric consumption. Such estimates are calculated using historic customer usage data along with applicable weather information when appropriate.

11.3 EGS Requested Meter Readings. An EGS may request that the Company obtain an actual meter reading when the Company has estimated a Customer's monthly electric consumption. An EGS may also request the Company re-read a Customer's meter to verify a previously provided meter reading. Requests to obtain an actual meter reading or to re-read a Customer's meter will be scheduled, as time permits, by the Company. The EGS will be assessed a charge of \$28 per meter reading attempt if the reading(s) is obtained during normal working hours. Normal working hours are defined as 8 AM through 5:00 PM Monday through Friday, excluding Company holidays. If the EGS requests the Company to obtain this meter reading outside of normal working hours, the EGS shall be assessed a charge of \$108 per meter reading attempt.

11.4 Customer Usage Information/Load Data. The Company shall fulfill, with Customer consent only, a request for Customer usage information or load data that is readily available on its customer information system once per year at no charge. The information provided will be limited to the most recent 12-month period. The Company will, however, provide additional available Customer load data, with the Customer's consent, at a charge of \$3.58 per customer per month of data provided.

(C) Indicates Change

RIDERS

INDIVIDUAL COORDINATION AGREEMENT

(C)

- 1.0 This Individual Coordination Agreement ("Agreement"), dated as of _____
_____ is entered into, by and between UGI Utilities, Inc. - Electric
Division (the "Company") and _____
("EGS").
- 2.0. The Company agrees to supply, and the EGS agrees to have the Company supply, all
"Coordination Services" specified in the Electric Generation Supplier Coordination Tariff
("EGS Coordination Tariff"), including but not limited to load forecasting, load scheduling,
and reconciliation services. Both Parties agree that such services are necessary to
coordinate the delivery of Competitive Energy Supply to Customers located within the
Company's service territory.
- 3.0 Representations and Warranties.
- (a) The EGS hereby represents, warrants and covenants as follows:
- (i) The EGS is in compliance, and will continue to comply, with all obligations,
rules and regulations, as established and interpreted by the PJM OI, that
are applicable to LSEs serving Customers located in the PJM Control
Area; and
 - (ii) The EGS is licensed by the Commission to provide Competitive Energy
Supply to Customers in Pennsylvania and has and will continue to satisfy
all other Commission requirements applicable to EGSs.

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

- (b) The Company and the EGS, individually referred to hereafter as the "Party," each represents, warrants and covenants as follows:
- (i) Each Party's performance of its obligations hereunder has been duly authorized by all necessary action on the part of the Party and does not and will not conflict with or result in a breach of the Party's charter documents or bylaws or any indenture, mortgage, other agreement or instrument, or any statute or rule, regulation, order, judgment, or decree of any judicial or administrative body to which the Party is a party or by which the Party or any of its properties is bound or subject.
 - (ii) This Agreement is a valid and binding obligation of the Party, enforceable in accordance with its terms, except as such enforceability may be limited by applicable bankruptcy, insolvency or similar laws from time to time in effect that affect creditors' rights generally or by general principles of equity.
- 4.0 The EGS shall provide notice to the Company via E-mail, with a copy delivered pursuant to overnight mail, at such time that the EGS learns that any of the representations, warranties, or covenants in Section 3.0 of this Agreement have been violated.
- 5.0 As consideration for Coordination Services provided by the Company, the EGS shall pay the Company those Coordination Services Charges billed to the EGS in accordance with the terms and conditions of the EGS Coordination Tariff.

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

6.0 Coordination Services between the Company and the EGS will commence on _____
_____.

7.0 Any notice or request made to or by either Party regarding this Agreement shall be made to the representative of the other Party as indicated below.

UGI Utilities, Inc. - Electric Division
1 UGI Drive
Denver, PA 17517

Attention: Rates Department, Choice Administrator

E-Mail: EDI-ELECTRIC@UGI.COM

To the EGS:

Attention: _____

Title: _____

Telephone: _____

E-Mail: _____

(C) Indicates Change

RIDERS (continued)

INDIVIDUAL COORDINATION AGREEMENT

(C)

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All terms used in this Agreement that are not otherwise defined shall have the meaning provided in the EGS Coordination Tariff.

IN WITNESS WHEREOF, and intending to be legally bound thereby, UGI Utilities, Inc. - Electric Division and the EGS identified above have caused this Coordination Agreement to be executed by their respective authorized officials.

ATTEST:

UGI UTILITIES, INC. – ELECTRIC DIVISION

BY: _____
(Signature)

(Print Name)

(Title)

ATTEST:

ELECTRIC GENERATION SUPPLIER

BY: _____
(Signature)

(Print Name)

(Title)

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM (C)

- 1.0 This Scheduling Coordinator Designation Form, dated _____, is being submitted to UGI Utilities, Inc. - Electric Division (the "Company") by the following Electric Generation Supplier ("EGS"): _____.
- 2.0 By submitting this form, the EGS hereby notifies the Company that it has appointed the following entity to act as its Scheduling Coordinator in accordance with Rule 9 of the Company's Electric Generation Supplier Coordination Tariff (the "EGS Coordination Tariff"): _____.
- 3.0. The EGS further notifies the Company that it is designating the person identified in the preceding paragraph as its Scheduling Coordinator for the specific purpose(s) (please check and/or fill in):
- _____ Load Scheduling
 - _____ Installed Capacity Obligations
 - _____ Import Capability
 - _____ Reconciliation Rights and Responsibilities
 - _____ Other: _____
- 4.0. The Company may utilize the Scheduling Coordinator as the sole point of contact with the EGS in connection with the Company's provision of Coordination Services to the EGS. Likewise, the Scheduling Coordinator appointed by the EGS shall be responsible for the performance of all Coordination Obligations of the EGS that are specifically delegated to said Scheduling Coordinator in this Form.

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

- 5.0 The EGS agrees that the Company may bill the Scheduling Coordinator directly for all Coordination Services Charges attributable to the EGS and that the Scheduling Coordinator will pay the Company such charges on behalf of the EGS in accordance with the terms and conditions in the EGS Coordination Tariff.
- 6.0 The EGS and its appointed Scheduling Coordinator shall comply with all terms and conditions of the EGS Coordination Tariff, including those pertaining to Scheduling Coordinators and to payment and billing.
- 7.0 All inquiries, communications or notices relating to the EGS's use of the Scheduling Coordinator designated above may be directed to the following representatives:

To the EGS:

Attention: _____

Title: _____

Telephone: _____

Email: _____

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

To the Scheduling Coordinator:

Attention: _____

Title: _____

Telephone: _____

Email: _____

8.0 The EGS Coordination Tariff is incorporated herein by reference and made a part hereof. All capitalized terms used, but not defined, in this designation form shall have the meaning stated in the EGS Coordination Tariff.

9.0 The EGS has executed this designation form below by its duly authorized representative as follows:

Signature: _____

Name: _____

Title: _____

Date: _____

(C) Indicates Change

RIDERS (continued)

SCHEDULING COORDINATOR DESIGNATION FORM

(C)

10.0 The EGS has obtained the following Acknowledgment and Consent to this designation, which is executed below by the duly authorized representative of the Scheduling Coordinator:

Acknowledgment and Consent

Intending to be legally bound thereby, the duly authorized representative of above-designated Scheduling Coordinator has executed this document below to acknowledge and consent to its appointment as a Scheduling Coordinator, and to further state its agreement to abide by the terms and conditions of its designation set forth above in the Scheduling Coordinator Designation Form prepared by the EGS, including the terms and conditions of the EGS Coordination Tariff which is incorporated therein by reference.

Signature: _____

Name: _____

Title: _____

Date: _____

(C) Indicates Change